Table 3.5-2

STANDARD PAF*
0.30
0.30
0.20
0.10
0.10

- \* Power Adjustment Factor cannot be used for incandescent fixtures.
- (a) Programmable for different schedules for occupied and unoccupied days;
- (b) Accessible for temporary override by occupants of individual zones, spaces or tasks, with automatic return to the original schedules; and
- (c) Capable of keeping time during power outages for a minimum of four hours.

## § 435.104 Auxiliary systems and equipment.

#### 4.1 General

This section contains a few minimum requirements for auxiliary systems and equipment. Because auxiliary systems and equipment vary greatly among buildings, the section is not more comprehensive.

## 4.2 Principles of Design

4.2.1 Energy recovery should be used when coincident thermal and refrigeration loads of similar magnitude are expected.

4.2.2 Consideration shall be given to the use of waste heat, energy recovery or heat tape systems to conserve energy.

## $4.3 \quad \textit{Minimum Requirements}$

## 4.3.1 Transportation Systems.

4.3.1.1 Automatic elevator and/or conveyor systems shall incorporate schedule controls and efficient motor controls, such as solid state control devices.

4.3.2 Freeze Protection System.

4.3.2.1 Boilers or water heaters used for purposes such as freeze protection in fire protection storage vessels and defrosting sidewalks and driveways shall meet the efficiency requirements of sections 8.3 or 9.3 when they operate in excess of 750 hours per year.

4.3.3 Retail Food and Food Service Refrigeration.

4.3.3.1 Refrigeration systems containing multiple compressors shall have compressors sized to optimally match capacity with loads.

4.3.3.2 Variable speed shall be considered.

#### § 435.105 Building Envelope.

#### 5.1 General

- 5.1.1 This section contains requirements for the energy conscious design of building envelopes. It sets principles of good envelope design, and provides a set of minimum requirements and two alternative compliance paths—prescriptive and system performance.
- 5.1.2 *Compliance*. A building shall be considered in Compliance with this section if the following conditions are met:
- 5.1.2.1 The minimum requirements of Section 5.3 are met;

5.1.2.2 The design of the building envelope complies with either the prescriptive criteria of section 5.4 or the system performance criteria of section 5.5. For the design of buildings with high internal heat gains, unusual operating schedules, or that incorporate innovative design strategies, consideration shall be given to using the compliance paths set forth in sections 11.0 or 12.0

5.1.3 The prescriptive compliance alternative of section 5.4 provides requirements for buildings designed to advantage take of perimeter daylighting, thermal mass, high performance glazings, and fenestration shading. The designer is allowed to make trade-offs between thermal mass, wall insulation, amount of fenestration, shading coefficients, shading projections, thermal transmittance of the glazing, daylighting for several different climate locations.

5.1.4 The systems performance compliance alternative of section 3.5 provides calculation procedures that give credit for the benefits of more complex energy conserving envelope designs.

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5.1.5 Information on thermal properties, performance of building envelope sections and components, and heat transfer shall be obtained from the ASHRAE Handbook, 1985 Fundamentals Volume. When information is not available from this source, the data shall be obtained from laboratory or field test measurements conducted in accordance with ASTM Standard C-177-85, "Standard Test Method for Steady-State Thermal Transmission Properties by Means of the Guarded Hot Plate," ASTM Standard C-518-85, "Steady-State Thermal Transmission Properties by Means of the Heat Flow Meter," ASTM Standard C-236-80, "Standard Test Method for Steady-State Thermal Performance of Building Assemblies by Means of a Guarded Hot Box," and ASTM Standard C-976-82, "Thermal Performance of Building Assemblies By Means of a Calibrated Hot Box.'

5.1.6 Daylighting Credit. In this section, daylighting credit for reduced energy use resulting from the use of automatic lighting control devices in conjunction with fenestration, is given only for space heating and cooling loads. Credit for the reduced use of electric lighting energy is calculated in section 3.5.6. If daylighting credit for reduced electric lighting energy use is desired to be applied to other building systems, such as more fenestration area, section 11.0 or 12.0 should be used.

5.1.7 The requirements of this section are not intended to replace building loads calculation procedures.

#### 5.2 Principles of Design

#### 5.2.1 Building Loads

5.2.1.1 Building loads result from sources external and internal to the building. (1) External loads, from outdoor temperature, humidity, wind, and insolation, fluctuate daily and seasonally. (2) Internal loads from the activities conducted within the building, including heating and moisture produced by the occupants, lights, and process equipment (e.g., appliances, computers) vary with internal activities. Improving energy efficiency in a building depends on achieving a balance between and among the internal and external loads. The building design should, therefore, offset gains and losses of heat, light, and moisture between the interior and exterior of the building, among interior spaces, and over-time, (daily, seasonally, and annually).

5.2.1.2 This balance of loads can be most efficiently achieved if the building envelope is viewed as, and designed to be, a controlled membrane rather than an immutable barrier. The typical design of a modern building has considered the building envelope to be a fixed barrier that restricts heat and air flow to the maximum extent possible. This will not usually yield the most energy efficient building.

5.2.1.3 The desired goal of the energy design of the building envelope shall be to produce a controlled membrane that allows or prevents heat, light, and moisture flow to achieve a balance between internal and external loads. Thus the envelope becomes an integral part of the building's environmental conditioning systems.

5.2.1.4 To achieve control of the building envelope as a membrane, and to simultaneously achieve occupant comfort in the perimeter zones, many of the traditional building skin components must be used (insulation, mass, caulking and weather stripping). However, other concepts shall also be considered to temper supply air or utilize waste heat in exhaust air to temper envelope conditions, such as operable solar shading devices, and the integration of glazing systems with the HVAC distribution system.

#### 5.2.1.5 Control of External Loads

## 5.2.1.5.1 Control of Conduction

- (a) Controlled conductivity may be considered through the careful use of insulation, sensible (mass) or phase-change storage and movable insulation at levels which minimizes net heating and cooling loads on a time integrated (annual) basis.
- (b) Unintentional or uncontrolled thermal bridges shall be minimized and considered in energy related calculations since they can radically alter the conductivity of a building envelope. Examples include wall studs, balconies, ledges, and extensions of building slabs.

# 5.2.1.5.2 Control of Infiltration (Heat Loss or Gain)

- (a) Infiltration shall be minimized and all efforts to achieve a zero level shall be taken. This will minimize fan energy consumption in pressurized buildings during occupied periods and heat loss (or unwanted heat gain in warm climates) during unoccupied periods. Infiltration reduction shall be accomplished through design details that enhance the fit and integrity of building envelope joints in a way that may be readily achieved during building construction. This includes infiltration control by caulking, weather stripping, vestibule doors and/or revolving doors with construction meeting or exceeding accepted specifications.
- (b) The quantity of mechanical ventilation must vary with the need, with recommended values at any given time equal to that required by ASHRAE Standard 62–1981. Higher levels of ventilation (e.g., economizers) shall be considered to substitute for mechanical cooling.
- (c) Operable windows may be considered to allow for occupant controlled ventilation. When using operable windows, the design of the building's mechanical system must be carefully executed to minimize unnecessary HVAC energy consumption, and building operators must be cautioned about the improper use of the operable windows.
- (d) Non-mechanical ventilation can be enhanced in the shape of the building as well as the physical elements of the building envelope, such as cupolas.
- (e) For hotels and high rise dwelling units and other systems having exhaust totalling 3000 cfm or more, with annual operation in excess of 3000 hours and within 200 linear ft of simultaneous make-up air equipment, they shall incorporate energy recovery or treatment to ASHRAE 62–1981 quality levels and reuse exhaust air when allowed by code.

#### 5.2.1.5.3 Control of Radiated Heat Losses and Gains

(a) Capability for occupant radiant comfort shall be maintained regardless of whether the building envelope is designed to be a static or dynamic mem-

- brane. Opaque surfaces shall be designed so that the *average* inside surface temperatures will remain within 5 °F of room temperature in the coldest anticipated weather (i.e., winter design conditions), and the coldest inside surface will remain within 25 °F of the room temperature.
- (b) In a building with time-varying internal heat generation, thermal mass may be considered for controlling radiant comfort. In the perimeter zone, thermal mass is more effective when it is positioned internal to the envelope insulation.
- (c) The effective control of solar radiation is critical to the design of energy-efficient buildings due to the high level of internal heat production already present in most commercial building types. In some climates, the lighting energy consumption savings due to daylighting techniques can be greater than the heating and cooling energy penalties from additional glazed surface area, provided that the building envelope is properly designed for daylighting and lighting controls are installed and used. In other climates they may not. Daylighting designs are most effective if direct solar beam radiation is not allowed to cause glare in building spaces.
- (d) The transparent portions of the building envelope shall be designed to prevent solar radiant gain above that necessary for effective daylighting and solar heating. On south-facing facades, the use of low shading coefficients is generally not as effective as external physical shading devices in achieving this balance. Light shelves offer a very effective means of admitting daylight while shading the view glazing and simultaneously allowing occupants to manipulate interior shading devices (draperies, blinds) without eliminating day light.
- (e) The solar spectrum contains a range of wavelengths including visible and infrared (heat). Designers shall consider which portion of the spectrum to admit into the building. For example, low emissivity, high-visible-transmittance glazings may be considered for the effective control of radiant heat gains and losses. For shading control designers may consider the careful use of vegetation that can block excess

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gain, year-around or seasonally depending on the plant species chosen.

#### 5.3 Minimum Requirements

# 5.3.1 Overall Thermal Transmittance $(U_0)$

5.3.1.1 The overall thermal transmittance of the building envelope above grade assembly shall be calculated as follows:

$$U_0 = \sum U_1 A_1 / A_0 = (U_1 A_1 \times U_2 A_2 + \dots + U_n A_n) / A_0$$

#### Equation 5.3-1

Where:

 $\begin{array}{l} U_o = & \text{the area weighted average thermal transmittance of the gross area of the building envelope assembly, e.g., the exterior wall assembly including fenestration and doors; roofs and ceiling assembly; or the floor assembly, Btu/h•ft<math>^2$ • °F.

 $A_o$ =the gross area of the envelope assembly, ft<sup>2</sup>.

 $U_i$ =the thermal transmittance of each individual path of the envelope assembly (see Section 5.3.2),  $U_i$ =1/ $R_i$  (where  $R_i$  is the total resistance to heat flow of an individual path through an envelope assembly).

A<sub>i</sub>=the area of each individual element of the envelope assembly, ft<sup>2</sup>.

# 5. 3. 2 Thermal Resistance of Below Grade Components (R)

5.3.2.1 In calculating the thermal resistance of all below grade components, the thermal performance of the adjacent ground shall be excluded.

#### 5.3.2.2 Slabs

5.3.2.2.1 The R-value required for slabs refers only to the insulation materials. Insulative continuity shall be maintained in the design of slab edge insulation systems. Continuity shall be maintained from the wall insulation through the slab/wall/footing intersection to the body of the slab edge insulation.

5.3.2.2.2 Slab-on-grade floors shall have insulation around the perimeter of the floor with the thermal resistance  $(R_u)$  of the insulation specified in accordance with Figure 5.5-2. The slab in sulation specified shall extend either in a vertical plane downward from the top of the slab for the minimum distance

shown or downward to the bottom of the slab then in a horizontal plane beneath the slab or outward from the building for the minimum distance shown. The horizontal length, or vertical depth, of insulation required varies from 24 in. to 48 in. depending upon the R-value selected. For heated slabs, an R of 2 shall be added to the thermal resistance required.

5.3.2.2.3 Vertical insulation shall not be required to extend below the foundation footing. There are no insulation requirements for slabs in locations having less than 3,000 HDD65 or for footings extending less than 18 in. below grade.

5.3.2.2.4 The dimensional requirements for horizontal insulation refers to the insulation materials only. Horizontal applications shall have a thermal break in the slab edge that provides continuity between the wall insulation on the slab and the horizontal insulation.

#### Below Grade Walls

5.3.2.3.1 The R-value required for Below Grade Walls refers to the overall R-value of the wall assembly excluding air film coefficients and the thermal performance of the adjacent ground.

# 5.3.3 Thermal Transmittance (U<sub>i</sub>) of an Envelope Assembly

5.3.3.1 The thermal transmittance of each envelope assembly shall be determined with due consideration of all major series and parallel heat flow paths through the elements of the assembly. Compression of insulation shall be considered in determining the thermal resistance.

5.3.3.2 The thermal transmittance of opaque assemblies  $U_i$  shall be determined using a series path procedure that corrects parallel paths, such as insulation and studs in a wall cavity or the roof assembly shown in Figure 5.3-1. Table 5.3-1 prescribes the procedure to be used for Subsections 5.3.3.2.1 and 5.3.3.2.2.

Figure 5.3-1
Example of Total Resistance of an Envelope Assembly
Including Series Resistance and Parallel Path Equivalent
Resistance Elements

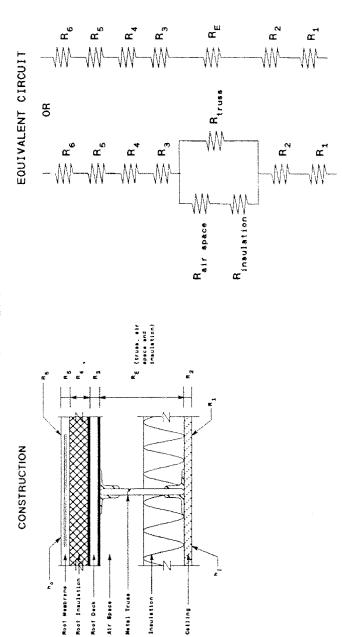


Table 5.3-1
Calculation Procedures for Thermal Transmittance
Through Opaque Envelope Assemblies

Material Attached To		Colordonica Bassadone(a)
Thermal Bridge Material	Thermal Bridge Material	Calculation Procedure(s)
Metal	   Metal	Thermal Bridges
	į	Sheet Metal
		Construction, 5.3.3.2.1 (d)
Metal	Non-Metal	   Parallel/Series
	į	5.3.3.2.2
Non-Metal	   Metal	Case Specific Correction
		5.3.3.2.1 (b), or 5.3.3.2.1 (c)
Non-Metal	Non-Metal	   Parallel/Series
	i	5.3.3.2.2

- 5.3.3.2.1 For envelope assemblies containing metal framing, the  $U_i$  shall be determined by using one of the following methods:
- (a) Results from laboratory or field test measurements, using one of the procedures specified in section 5.1.5.
- (b) For non-metal surfaces attached to metal framing, where data from tests conducted using procedures specified in section 5.1.5, such as those provided in Tables 5.3–2 and 5.3–3, is available, the total resistance of the series path may be calculated using Equations 5.3–2a and 5.3–2b, and illustrated in Figure 5.3–1:

Table 5.3-2

Parallel Path Correction Factors 1

	Bridged R-Value	0	5	10	15	20	25	30	35	40	45	50	55
Í	Correction												
1	Factor	1.0	0.96	0.92	0.88	0.85	0.81	0.79	0.76	0.73	0.71	0.69	0.67
			1				1					ŧ	
L				<u> </u>		<u> </u>	ļ					<u> </u>	1

 Table 5.3-2 values are based upon metal trusses with 4 ft spacing that penetrate the insulation, and 0.66 in, diameter crossmembers every 1 ft.

Table 5.3-3
Wall Sections With Metal Stops
Parallel Path Correction Factors

Gauge of   Stud	Spacing of Framing, In.	Cavity Insulation R-Value	Correction   Factor
18-16	16 o.c.	R-11	0.50
18-16	24 o.c.	R-11	0.60
18-16	16 o.c.	R-19	0.40
18-16	24 o.c.	R-19	0.45
	18-16   18-16   18-16	Stud Framing, In.  18-16   16 o.c.    18-16   24 o.c.    18-16   16 o.c.	Stud         Framing, In.         R-Value           18-16         16 o.c.         R-11           18-16         24 o.c.         R-11           18-16         16 o.c.         R-19

 $U_i = 1/R_t$ 

Equation 5.3–2a

 $R_t = R_i + R_e$ 

Equation 5.3–2b

Where:

 $R_t\!\!=\!\!the$  total resistance of the envelope assembly

 $R_i$ =the resistance of the series elements (for i=1 to n), excluding the parallel path element(s)

 $R_{\rm e}\text{=}\text{the equivalent resistance of the element}$  containing the parallel path, the value of  $R_{\rm e}$  is:

 $R_e$ =(R-value of insulation)× $F_c$ 

Equation 5.3–2c

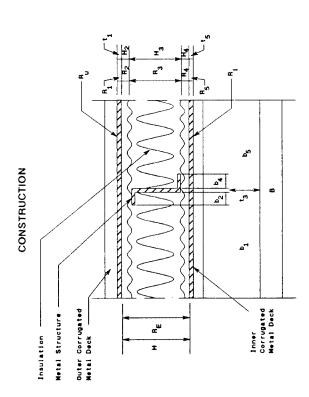
Where:

 $F_{c} {=} the$  correction factor from Table 5.3–2 or Table 5.3–3.

- (c) For elements other than those covered in item (b) above, the zone method described in Chapter 23 of the ASHRAE Handbook, 1985 Fundamentals Volume shall be used. The equations on pages 23.13 and 23.14 shall be used.
- (d) For sheet metal construction, internally insulated with an internal metal structure bonded on one or both sides to a metal skin or covering (see Figure 5.3–2), the following steps shall be used to calculate the U-value of the envelope construction.

Figure 5.3-2
A Generalized Built-Up Sheet Metal
Construction and Corresponding Resistance Network

ᇤ



(1) First, calculate the resistance of the thermal bridge  $R_{\text{TB}}$  as follows:

$$R_{TB} = R_1 + R_2 + R_3 + R_4 + R_5$$

(i) Where R<sub>1</sub>, the effective mean flow path along the outer metal surface, is calculated by:

$$R_1 = \frac{1}{2 \times L \sqrt{h_1 k_1 T_1}} - \frac{1}{B \times L \times h_1}$$

(ii) And if it occurs, the resistance of insulation  $(R_2)$  between the outer metal surface and the metal structural member is calculated by:

$$R_2 = \frac{1}{k \times L \left[ \frac{b_2}{H_2} + \frac{2}{\pi} \right]}$$

(iii) And, the resistance of the structural member  $(R_3)$  is calculated by:

$$R_3 = \frac{h_3}{L \times t_3 \times k_3}$$

#### Equation 5.3-6

(iv) And if it occurs, the resistance of insulation  $(R_4)$  between the inner metal surface and the purlin flange is calculated by:

$$R_4 = \frac{1}{k \times L \left[ \frac{b_4}{H_4} + \frac{2}{\pi} \right]}$$

(v) And finally, the effective mean flow path along the inner metal surface  $(R_5)$  is calculated by:

$$R_5 = \frac{1}{2 \times L \sqrt{h_5 k_5 T_5}} - \frac{1}{B \times L \times h_5}$$

Where:

 $L=total\ length$ 

h=coefficient of heat transfer

k=thermal conductivity

T=temperature

B=total width

H=partial height

t=thickness of sheet metal

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(2) Then calculate the parallel path resistance of the homogeneous insulation  $R_{\rm H}$  as follows:

$$R_{H} = \frac{\sum \left[\frac{H}{K}\right]}{B \times L}$$

(3) Then obtain the overall construction resistance  $R_{C}$  by combining  $R_{H}$  and  $R_{TB}$  as two parallel resistances:

$$R_{C} = \frac{R_{TB} \times R_{H}}{R_{TB} + R_{H}}$$

Equation 5.3–10

(4) Then add the inside and outside surface resistances  $R_i$  and  $R_u$  to get the total resistance  $R_{TOT \leqq}$ 

$$R_{TOT} = R_C + R_i + R_u$$

Equation 5.3–11

(5) The total area resistance  $m_{TOT}$  is then calculated by:

$$m_{TOT} = R_{TOT} \times B \times L$$

Equation 5.3–12

(6) And finally, obtain the U-value by:

$$U = \frac{1}{m_{TOT}}$$

#### Equation 5.3-13

(7) Where additional resistances are introduced in the construction, introduce them in lieu of the above ( $R_2$  and  $R_4$ ) resistances. An example of this would be the calculation of both a metallic fastener and a block of higher thermal conductivity material between the outer sheet metal and the internal structural member as shown in Figure 5.3–3. In this case the original  $R_2$  is recalculated by first calculating the thermal bridge  $R_{\rm 2TB}$  as follows:

Œ **EQUIVALENT CIRCUIT** 8 Detail of Heat Transfer From a Metal Surface to a Structure Through a Metal Fastener and Insulating Block With Corresponding Resistance Network Figure 5.3-3 Outer Corrugated Netal Deck Metal Structure Insulation

 $R_{2TB} = R_7 + R_8 + R_9$ 

 ${\it Equation~5.3-14}$  (i) Where the resistance of the heads of number (N) of fasteners per length

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(L), adjusting for surface resistance in common with the sheet metal surface, is calculated by:

$$R_7 = \frac{1}{N \times 2 \times \pi \times \lambda_1 \times t_1 \times f\left(\beta r_1, \infty\right)} - \frac{1}{a_1 \times B \times L}$$

#### Equation 5.3–15

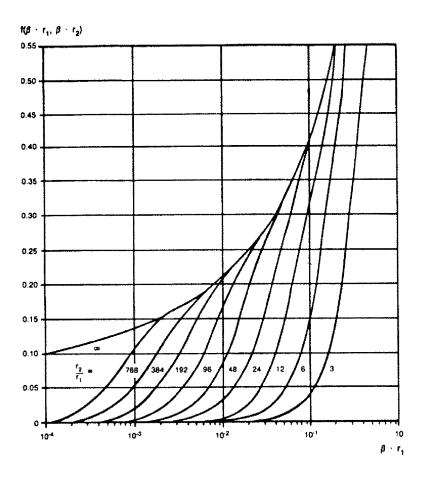
Where:

N=the number of fasteners in Length L f=the function of B&divide $\cong$  r for different values of the ratio  $r_2/r_1$  given in Figure 5.3–

$$\# = \sqrt{\phantom{a}} = \frac{\sqrt{h}}{\lambda xt}$$

 $r_1$ =the radius of the fastener shank.  $r_2$ =the outer radius of the fastener head.

Figure 5.3-4 - The Function (f) Given as a Function of  $\beta r$  and for Different Values of the Ratio,  $r_1/r_2$ 



(ii) And, the resistance of the shank of the fastener is calculated by:

$$R_8 = \frac{H_8}{N \times \lambda \times \pi \times r^2_1}$$

 $Equation~5.3\!\!-\!\!16$ 

(iii) And, finally, the resistance of the connection to the internal structural member is calculated by:

$$R_9 = \frac{1_n \times \frac{b_2}{r_1}}{N \times 2\pi \lambda \times t}$$

(iv) Then calculate the resistance of the block of higher thermal conductivity material as follows:

$$R_6 = \frac{1}{L_1 \left[ \lambda_1 \frac{b}{H_8} + \lambda_2 \frac{2}{\pi} \right]}$$

Where:

 $\lambda 1 \lambda 2$ 

(v) Then obtain the resistance to be used in lieu of the original R<sub>2</sub> by:

$$R_2 = \frac{R_{TB} \times R_6}{R_{TB} + R_6}$$

Equation 5.3-19

5.3.3.2.2 For envelope assemblies containing Non-Metal Framing, the U<sub>i</sub> shall be determined from one of the laboratory or field test measurements specified in Section 5.1.5 or from the ASHRAE series-parallel method. Formulas in Chapter 23, page 23.2 of the ASHRAE Handbook, 1985 Fundamentals Volume, shall be used for these calculations

5.3.3.3 The thermal transmittance of fenestration assemblies shall be corrected to account for the presence of sash, frames, edge effects and spacers in multiple-glazed units.

If thermal transmittances of sash and frames are known, Equation 5.3–1 shall be used, otherwise the thermal transmittance offenestration assemblies shall be calculated as follows:

 $\begin{array}{l} U_{\mathrm{of}} \!\!=\!\! \Sigma \; U_{\mathrm{gi}} \!\!\times\! F_{\mathrm{f,i}} \!\!\times\! A_{\mathrm{i}} \!\!/ A_{\mathrm{of}} \!\!=\! \\ (U_{\mathrm{g,1}} \!\!\times\! F_{\mathrm{e,1}} \!\!\times\! A_{\mathrm{1}} \!\!+\! U_{\mathrm{g,2} \times\! F_{\mathrm{f,2}} \!\!\times\! A_{\mathrm{2}} \!\!+\! \ldots \\ + U_{\mathrm{g,n}} \!\!\times\! F_{\mathrm{f,n}} \!\!\times\! A_{\mathrm{n}}) / A_{\mathrm{of}} \end{array}$ 

Equation 5.3–20

Where

 $A_i$ =area of  $i^{th}$  fenestration assembly

i=numerical subscript (1,2,...n) refers to each of the various fenestration assemblies present in the wall

n=the number of fenestration assemblies in the wall assembly.

 $U_{\rm of}$ =the overall thermal transmittance of the fenestration assembly, including sash and frames, Btu/h•ft² °F.

 $U_g$ =the thermal transmittance of the central area of the fenestration excluding edge effects, spacers in multiple-glazed units, and the sash and frame, Btu/h•ft² °F.

 $\mathbf{F}_{\mathrm{f,i}} = \mathrm{framing}$  adjustment factor for sash, frames, etc.

 $A_{of}$ =the area of all fenestration including glazed portions, sash, frames, etc.

5.3.3.3.1 Values for U<sub>g</sub> shall be the winter value obtained from the glazing

manufacturer's test data or from Table 13 or Figure 14 of Chapter 27 of the ASHRAE Handbook, 1985 Fundamentals Volume. Values for Ff shall be obtained from the frame manufacturer's test data or from the average adjustment factor for a particular product in Table 13, Part C, in Chapter 27 of the ASHRAE Handbook, 1985 Fundamentals Volume. For glass products with a U value of 0.45 or less, use the  $F_f$  for triple insulated glazing. Alternatively, values of the Ug°F product may be used from manufacturer's test data for open window and frame assemblies tested as a unit provided that the tests referenced edge-effects and windspeed are accounted for winter tested U-values are used.

5.3.4 Gross Area of Envelope Components

5.3.4.1 The gross area of a roof assembly consists of the total surface of the roof assembly exposed to outside air or unconditioned spaces. The roof assembly shall include all roof/ceiling components through which heat may flow between indoor and outdoor environments including skylight surfaces, but excluding service openings.

5.3.4.1.1 For thermal transmittance purposes, when return air ceiling plenums are employed, the roof/ceiling assembly shall not include the thermal resistance of the ceiling, or the plenum space, as part of the total thermal resistance of the assembly.

5.3.4.2 The gross area of a floor assembly over outside or unconditioned space consists of the total surface of the floor assembly exposed to the outside air or an unconditioned space. The floor assembly shall include all floor components through which heat may flow between indoor and outdoor or unconditioned space environments.

5.3.4.3 The gross area of exterior walls enclosing a heated or cooled space is measured on the exterior and consists of the opaque wall including between floor spandrels, peripheral edges of flooring, window areas including sash and door areas, but excluding vents, grilles and pipes.

5.3.5 Shading Coefficients

5.3.5.1 The Shading Coefficient (SC) for fenestration shall be obtained from Chapter 27 of the *ASHRAE Handbook*,

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1985 Fundamentals Volume or from manufacturers' test data. For the prescriptive or system performance envelope compliance calculations in sections 5.4 and 5.5, a factor,  $SC_x$ , is used.  $SC_x$  is the Shading Coefficient of the fenestration, including internal and external shading devices, but excluding the effect of external shading projections, which is calculated separately. The shading coefficient used for louvered shade screens shall be determined using a profile angle of  $30^\circ$ , as found in Table 41, Chapter 27 of the ASHRAE Handbook, 1985 Fundamentals Volume.

5.3.6 Wall Heat Capacity

5.3.6.1 Heat capacity in Btu/ °F•ft², shall be determined as the product of the average wall weight in lb/ft² and the weighted average specific heat of the wall component in Btu/lb• °F.

5.3.6.2 If the wall system is defined as having exterior insulation only the properties of the wall elements inside of the insulation layer shall be used in determining the wall heat capacity.

5.3.6.3 For walls with integral insulation, all of the elements of the entire wall system may be used in the calculation of the wall heat capacity.

5.3.7 Air Leakage and Moisture Migration

5.3.7.1 The requirements of this subsection apply only to those locations separating the outdoors from interior building conditioned space. Compliance with the criteria for air leakage through building components shall be determined by ASTM E 283–1984, "Standard Method of Test Rate of Air Leakage Through Exterior Windows, Curtain Walls and Doors."

5.3.7.2 Air Leakage Requirements for Fenestration and Doors

5.3.7.2.1 Fenestration meeting the following standards for air leakage is acceptable:

(a) ANSI/AAMA 101–85, "Aluminum Prime Windows."

(b) ASTM D–4099–83, "Specifications for Poly(VinylChloride) (PVC) Prime Windows."

(c) ANSI/NWMA I.S. 2-80, "Wood Window Units (Improved Performance Rating Only)."

5.3.7.2.2 Sliding Doors shall meet one of the following standards for air leakage:

(a) ANSI/AAMA 101–85, "Aluminum Sliding Glass Doors."

(b) NWMA I.S. 3-83, "Wood Sliding Patio Doors."

5.3.7.2.3 Commercial entrance swinging or revolving doors shall limit air leakage to a rate not to exceed 1.25 cfm/ft² of door area, at standard test conditions.

5.3.7.2.4 Residential swinging doors shall limit air leakage to a rate not to exceed 0.5 cfm/ft<sup>2</sup> of door area, at standard test conditions.

5.3.7.2.5 Where spaces have regular high volume traffic through the building envelope, such as retail store entrances and loading bays, estimates of air leakage for HVAC system design shall be based on air exchange by traffic flow.

5.3.7.2.6 To reduce infiltration due to stack-effect draft in multi-story buildings, the use of vestibules or revolving doors on all primary entries and exits shall be considered.

5.3.7.3 Air Leakage Requirements for Exterior Envelope Joints and Penetrations.

5.3.7.3.1 Exterior joints, cracks, and holes in the building envelope, such as those around window or door frames, between wall and foundation, between wall and roof, through wall panels at penetrations of utility services or other service entry through walls, floors, and roofs, between wall panels, particularly at corners and changes in orientation, between wall and floor, where floor penetrates wall, around penetrations of chimney, flue vents, or attic hatches, shall be caulked, gasketed, weather stripped, or otherwise sealed.

5.3.7.4 Moisture Migration Requirements for Exterior Envelopes

5.3.7.4.1 The building envelope shall be designed to prevent moisture migration that leads to deterioration in insulation performance of the building.

5.3.7.4.2 Vapor retarders shall be considered to prevent moisture from collecting within the envelope. Designs should incorporate the principles of ASHRAE Handbook, 1985 Fundamentals Volume, Chapter 21, "Moisture in Building Construction."

5.3.8 Shell Buildings

5.3.8.1 The following conditions shall be assumed if determination of

building envelope compliance occurs prior to the determination of lighting power density, equipment power density, or fenestration shading device characteristics:

5.3.8.1.1 Lighting Power Density and Equipment Power Density. For section 5.4, the total power density shall be assumed to be those listed in Table 5.3–4. For section 5.5, the values in Table 5.3–4 shall be assumed to be apportioned as ½ lighting and ½ for other equipment. Note that these are not recommended design values, but are for compliance purposes only.

Table 5.3-4
Assumed Internal Loads For Shell And Speculative Buildings

	Shell	HDD65<3000	3000 <hdd65<6000< th=""><th>HDD65&gt;6000  </th></hdd65<6000<>	HDD65>6000
	Buildings	3.0 H/Ft <sup>2</sup>	2.25 W/ft <sup>2</sup>	1.50 W/ft <sup>2</sup>
!!!!	Speculative Buildings		from Table 3.4-1 ad wer density from Tab	

5.3.8.1.2 Fenestration shading devices. Only those shading devices that are part of the design when it is being evaluated for compliance shall be considered when determining compliance.

5.3.8.1.3 Daylighting controls for electric lighting. Only those controls that are part of the design when it is being evaluated for compliance shall be considered when determining compliance.

5.3.9~ Buildings Located in Climates With Greater Than 15,000 HDD Base 65  $^{\circ}\mathrm{F}.$ 

5.3.9.1 For locations with a heating degree-day base (HDD)  $65\,^{\circ}$  F greater than 15,000, the envelope criteria listed in Table 5.3-5 shall apply, and the window wall ratio (WWR) shall be less than or equal to 0.20.

Table 5.3-5 Requirements For Locations With Heating Degree-Days Base 65  $^{\rm O}{\rm F}$  Greater Than 15,000

<u>Envel</u>	ope Statement	Maximum U Value	Minimum R Value	<u>Notes</u>							
	for buildings with of gross floor area <sup>1</sup>	0.053		See 5.3.3.2							
	for buildings with of gross floor area <sup>2</sup>	2,3 0.040		and the same of th							
U fenestration		0.450		Use Eq 5.3-20							
   U roof		0.024		and a sport							
   Floor over unco	nditioned spaces <sup>4</sup>	0.023		See 5.3.3.2							
   Wall below grad	e <sup>5</sup>		18	anti-							
   \$lab-on-grade:				a soon							
	Minimum	Minimum R	Value								
	Insulation	Unheated	Heated								
Position	Distance, in.	Stab_	Slab	1							
   Horizontal 	48	15	17	ļ							
Vertical	48	6	8	!							
   Skylights: Not	allowed for location	ns with HDD65 great	er than 15,00	Skylights: Not allowed for locations with HDD65 greater than 15,000.							

Footnotes for Table 5.3-5:

- For window to wall ration, WWR ≤ 0.20. Shall include corrections for parallel paths within the envelope assembly. For WWR > 0.20, see Footnote (3).
- 2. For window to wall ratio, WWR  $\leq$  0.15. Shall include corrections for parallel paths within the envelope assembly. For WWR > 0.15, see Footnote (3).
- 3. The window to wall ratio and the stated U-values for opaque wall and fenestration may be increased or decreased provided that the combined thermal wall transmittance shall not exceed 0.125 for buildings  $\geq$  12,000 ft<sup>2</sup>, and 0.091 for buildings < 12,000 ft<sup>2</sup>.
- 4. Including pile-supported floors and elevated floors.
- 5. Installed on the exterior of perimeter foundation walls for heated foundations.

5.3.10 Daylight Credits for Skylights.

5.3.10.1 Skylights used in conjunction with automatic lighting controls

for daylighting can significantly reduce the lighting energy consumption, thereby more than offsetting the increase in envelope heat transfer.

5.3.10.2 When determining building roof compliance, daylight credits for skylights may be used if the criteria of this subsection are met.

5.3.10.3 Skylights for which daylight credit is taken may be excluded from the calculation of the overall thermal transmittance value ( $U_{\rm or}$ ) of the roof assembly, if all of the following conditions are met:

5.3.10.3.1 The opaque roof thermal transmittance  $U_{\rm or}$  value does not exceed the value determined within the selected Alternate Component Package (ACP) table for the prescriptive meth-

od or by Equation 5.5–1 for the systems performance method.

5.3.10.3.2 Skylight areas, including framing, as a percentage of the roof area do not exceed the values specified in Tables 5.3-6A and 5.3-6B for building sites located within the climate ranges listed in the two Tables, where Visible Light Transmittance (VLT) is the transmittance of a particular glazing material over the visible portion of the solar spectrum. Skylight areas shall be interpolated between visible light transmittance values of 0.75 and 0.50, only.

Table 5.3-6a (VLT = 0.75) Maximum Percent Skylight Area for Given Conditions of Lighting Power Density, Light Level (fc), HDD65 and CDH80

BUILDING LOCATION		LIGHT     LEVEL    IN (fc)		ange of Ligh	ting Power De	Power Density (W/ft <sup>2</sup> )		
   HDD65   	CDH80		   <b>&lt;1.0</b> 0	   1.01-1.50 	   1.51-2.00 	2.01-2.50	   >2.50 	
		30	2.3	3.1	3.9	4.7	4.7	
0-3000	0-10000	50	3.1	4.3	5.5	6.7	6.7	
    		70	4.3	   5.5 	6.7	7.9	   7.9 	
		30	2.2	   2.8	   3.4	4.0	   <b>4.</b> 0	
0-3000	>10000	50	2.3	3.1	3.9	4.7	4.7	
		70	   2.9 	   4.1 	   5.3	   6.5 	   6.5 	
		30	2.3	     3.4	4.5	     5.6	5.6	
>3000	   All	50	2.5	4.0	   5.5	7.0	7.0	
   	   	   70 	   2.8 	-   4.6 	   6.4 	   8.2 	   8.2 	

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Table 5.3-6b (VLT = 0.50) Maximum Percent Skylight Area for Given Conditions of Lighting Power Density, Light Level (fc), HDD65 and CDH80

BUILDING LOCATION		LIGHT LEVEL IN FC		Range of Lig	hting Power I	Density (W/f	t <sup>2</sup> )
H0D65	CD H80		<1.00	1.0-1-1.50	1.51-2.00	2.01-2.50	>2,50
	WANTED TO THE PARTY OF THE PART	30	3.6	4.8	6.0	7.2	7.2
0-3000   0-1000	0-10000	50	4.8	6.6	8.4	10.2	10.2
	·	70	6.6	8.4	10.2	12.0	12.0
e rooms deman		30	3.3	4.2	5.1	6.0	6.0
0-3000	>10000	50	3.6	4.8	6.0	7.2	7.2
		70	4.2	6.0	7.8	9.6	9.6
		30	3.6	5.1	6.6	8.1	8.1
>3000   	ALL	50	3.9	6.0	8.1	10.2	10.2
		   70	4.2	   6.9 	   9.6	12.3	12.3

5.3.10.3.3 The skylight area associated with daylight credit can be taken is the area under each skylight whose dimension in each direction (centered on the skylight) is equal to the skylight dimension in that direction plus a distance equal to the floor to ceiling height.

5.3.10.3.4 Skylight areas that overlap areas that have already taken daylight credit (perimeter window areas or other skylight areas) do not again take daylight credit.

5.3.10.3.5 All electric lighting fixtures within skylight areas are controlled by daylight-activated automatic lighting controls.

5.3.10.3.6 For buildings located in climates that have less than 8000 HDD65, the overall thermal transmittance of the skylight assembly, including framing, is less than or equal to 0.7 Btu/h•ft²• °F. For locations greater

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than 8000 HDD65, the overall thermal transmittance of the skylight assembly, including framing, is less than or equal to 0.45 Btu/h•ft<sup>2</sup>• °F.

5.3.10.3.7 Skylight curbs have thermal transmittance (U) values no greater than 0.21 Btu/h•ft $^{2}$ • °F.

5.3.10.3.8 The infiltration coefficient of the skylights does not exceed 0.05 cfm/ft<sup>2</sup>.

5.3.10.4 Skylight areas in Tables 5.3-6A and 5.3-6B may be increased by 50% if a shading device is used that blocks over 50% of the solar gain during the peak cooling design condition.

5.3.10.5 Areas for vertical glazing in clerestories and roof monitors shall be included in the wall fenestration calculation.

5.3.10.6 For shell buildings, the permitted skylight area from Tables 5.3-6A and 5.3-6B shall be based on a light level of 30 fc and a lighting power density (LPD) of less than  $1 \text{ W/ft}^2$ .

5.3.10.7 For speculative buildings, the permitted skylight area from Tables 5.3–6A and 5.3–6B shall be based on the unit lighting power allowance from Table 3.4–1 and an illuminance level as follows:

5.3.10.7.1 For LPD less than or equal to  $1.0 \text{ W/ft}^2$ , use 30 fc;

5.3.10.7.2 For LPD greater than  $1.0 \ \rm W/ft^2$  and less than 2.5 W/ft², use 50 fc; and

5.3.10.7.3 For LPD greater than 2.5 W/ft<sup>2</sup>, use 70 fc.

5.3.10.8 Buildings with roof assembly devices that cannot be evaluated under this subsection shall be evaluated using the Building Energy Compliance Methods of Section 11.0 or 12.0.

#### 5.4 Building Envelope—Prescriptive Compliance Alternative

#### 5.4.1 General.

5.4.1.1 This section provides a simple compliance path using precalculated prescriptive requirements for selected exterior envelope configurations of new buildings.

5.4.1.2 The Alternate Component Packages (ACP), found in this subsection, provide design criteria for use with the following options:

5.4.1.2.1 "Base Case"—buildings with envelopes designed without perimeter daylighting.

5.4.1.2.2 "Perimeter Daylighting"—buildings with envelopes that use additional fenestration area by incorporating automatic lighting controls in the perimeter zone to permit the use of daylighting in lieu of electric lighting. This ACP is not available for those climates that do not usually require space cooling by means of mechanical refrigeration.

(a) This daylighting credit is in addition to the increased lighting power allowance provided in section 3.5. Some perimeter daylighting options allow a greater proportion of fenestration area due to the increased visible and decreased thermal transmittances of high performance glazings in combination with automatic lighting controls.

5.4.1.3 Each ACP provides a limited number of complying combinations of building variables for a set of climate ranges. The criteria, such as maximum percent fenestration, were calculated using the system performance criteria of section 5.5. Values were chosen from within climate and other variable ranges for the most restrictive results, to ensure compliance of any combination of values within those ranges. Thus, for most climate locations and envelope parameters, the prescriptive criteria may be slightly more stringent than the system performance criteria of section 5.5.

5.4.1.4 Both the base and perimeter daylight cases have two or three fenestration U-value ranges depending on the climate.

#### 5.4.2 Compliance.

5.4.2.1 The envelope design of the building being evaluated is in compliance with the prescriptive criteria of this section provided that:

5.4.2.1.1 The minimum requirements of section 5.3 are met.

5.4.2.1.2 All envelope thermal transmittance (U) values are less than or equal to those chosen from the ACP Table selected for roofs, opaque walls, walls next to unconditioned spaces, and floors over unconditioned spaces.

5.4.2.1.3 The percentage of fenestration of the combined gross wall area is less than or equal to the value permitted for internal load range and glazing in the selected ACP Table.

5.4.2.1.4 Slab-on-grade floors have insulation around the perimeter of the

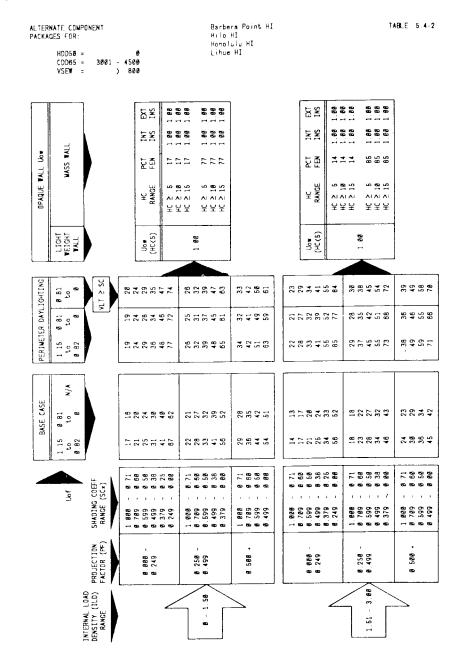
floor with the thermal resistance  $(R_{\rm u})$  of the insulation as listed in the ACP table. The slab insulation specified shall extend either in a vertical plane downward from the top of the slab for the minimum distance shown or downward to the bottom of the slab then in a horizontal plane beneath the slab or outward from the building for the minimum distance shown. The horizontal length, or vertical depth, of insulation required varies from 24 in. to 48 in. depending upon the R-value selected. For heated slabs, an R of 2 shall be added to the thermal resistance required.

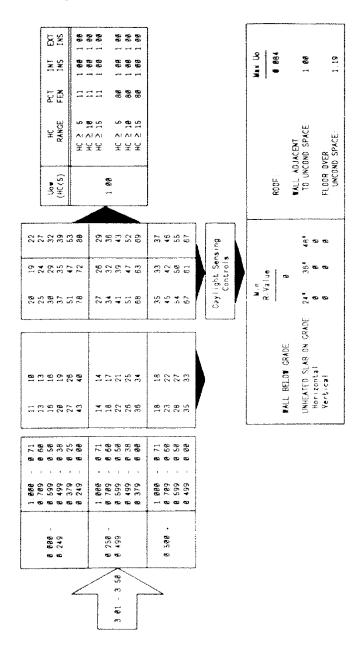
- (a) Vertical insulation shall not be required to extend below the foundation footing.
- (b) There are no insulation requirements for slabs in locations having less than 3,000 HDD65 or for footings extending less than 18 in. below grade.
- 5.4.2.1.5 The thermal resistance of the below-grade wall assembly must be greater than or equal to that listed in the ACP table, or the heat loss calculated in accordance with Chapter 25 of the ASHRAE Handbook, 1985 Fundamentals shall be less than or equal to that of a wall below grade having a thermal resistance equal to that specified in Figure 5.5-3. No insulation is required for climates with less than 3,000 HDD65 or for those portions of walls more than one story below grade.

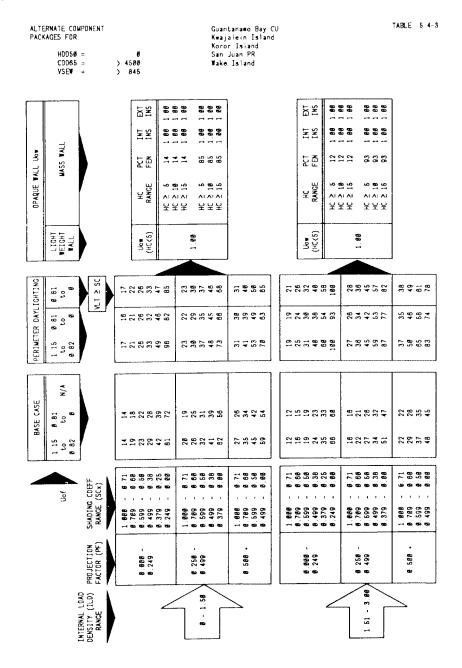
- 5.4.3 Procedure for Using the Alternate Component Packages (ACP).
- 5.4.3.1 The prescriptive envelope criteria for each of 30 climate ranges are contained in Tables 5.4–2 through 5.4–31.
- 5.4.3.2 The following steps shall be used to determine compliance with these prescriptive envelope criteria.
- 5.4.3.2.1 Determine appropriate climate range using either (a) or (b) below.
- (a) From Table 5.4–1, select the appropriate ACP Table based on the climate for the building site. The main climate variables that are needed for the proper selection of an ACP Table are cooling degree-days base 65 °F (CDD65), heating degree-days base 50 °F (HDD50), and annual average daily incident of solar radiation on the east or west vertical surface of the facade, Btu/ft²/day (VSEW). For certain climate ranges this must be augmented by cooling degree-hours base 80 °F (CDH80).
- (1) This data, for a specific building location, may be acquired from the U.S. Weather Service of the National Oceanic and Atmospheric Administration or the local weather bureau. The column designated "ACP Table No." in Table 5.4–1 contains the table number of the appropriate ACP Table.

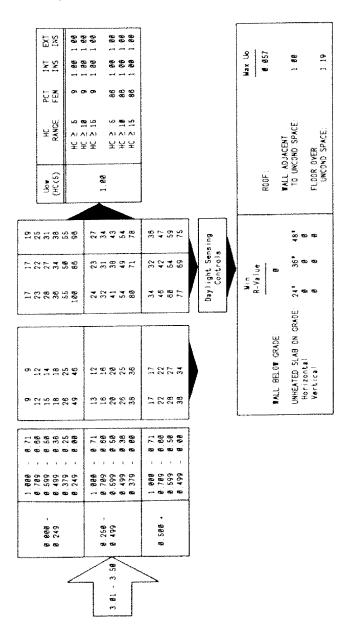
Table 5.4-1 Climate Data Grouped by ACP Tables

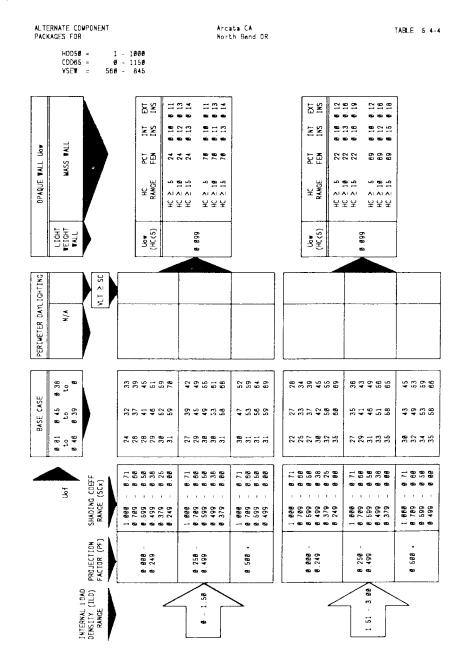
ACP Table Number	HD950 Range	CD065 Range	VSEW Range	CDH80 Range	Example Cities
5.4-2 5.4-3	0	3001-4500 >4500	≻800 ≻845		Barbers Point, Hilo, Honolulu, Lihue Guantanamo Bay, Kwajalein, San Juan, Wake Island
5.4-5 5.4-5 5.4-6 5.4-8 5.4-8 5.4-10 5.4-13	1-1000 1-1000 1-1000 1-1000 1-1000 1-1000 1-1000 1-1000 1-1000	0+1150 0-300 301-1150 1151-2000 1151-2000 2001-3250 2001-3250 2001-3250 3251-4500 3251-4500	560-845 *845 *845 560-845 *845 560-845 *845 *845 *845	0-18000 >18000 0-18000 >18000	Arcata, North Bend Oakland, San Francisco, Santa Maria, Sunnyville El Toro, Long Beach, Los Angeles, San Diego Atlanta, Augusta, Birmingham, Cherry Point, Greenville Fresno, Red Bluff, Sacramento Charleston, Houston, Jackson, Montgomery, New Orleans Austin, Bakersfield, El Paso, Fort Worth, Tallahassee, Tampa China Lake, Les Vegas, Tucson Brownsville, Corpus Christi, Miami, Orlando, West Palm Beach Loredo, Phoenix, Yuma
5.4-14 5.4-15 5.4-16 5.4-17 5.4-18 5.4-19	1001-1750 1001-1750 1001-1750 1001-1750 1001-1750 1001-1750	0-500 501-1150 1-1150 1151-2000 1151-2000 2001-3250		710000	Olympia, Portland, Salem, Seattle/Tacoma, Whidbey Island Asheville, Medford Prescott, Winslow, Yucca Charlotte, Chatanooga, Knoxville, Norfolk, Raleigh, Richmond Albuquerque, Lubbock, Oklahoma City, Roswell, Tucumcari Fort Smith, Memphis, Tulsa
5.4-20 5.4-21 5.4-22	1751-2600 2601-3200 1751-3200	0-1150 0-1150 0-1150	560~845 560~845 >845		Baltimore, Boston, Columbus, Harrisburg, New York, Washington Akron, Chicago, Detroit, Hartford, Indianapolis, Pittsburgh Boise, Colorado Springs, Denver, Reno, Salt Lake City
5.4-23 5.4-24	1751-3200 1751-3200	1151-2000 1151-2000	560-845 >845		Evensville, Lexington, Louisville, Saint Louis, Springfield Bodge City, Grand Junction
5.4-25	3201-4000	0-1150	560-845		Albany, Buffalo, Concord, Des Moines, Milwaukee, Rapid City
5.4-26	4001-5000	0-1150	560-845		Bangor, Cutbank, Huron, Minneapolis, Rochester, Sioux Fails
5.4-27	3201-4000	0-1150	>845		Casper, Cheyenne, Ely, North Platte, Scottsbluff
5.4-28	4001-5000	0-1150	>845		Bryce, Eagle, Rock Springs
5.4-29	5001-6500	0-1150	560-845		Rismerck, Duluth, Fargo, Glasgow, International Fails
5.4-30	1-6500	< 100	<560		Adak, Anchorage, Juneau, Kodiak, Yakutat
5.4-31	>6500	< 100	<560		Bethet, Fairbanks, King Salmon, Home, Summit

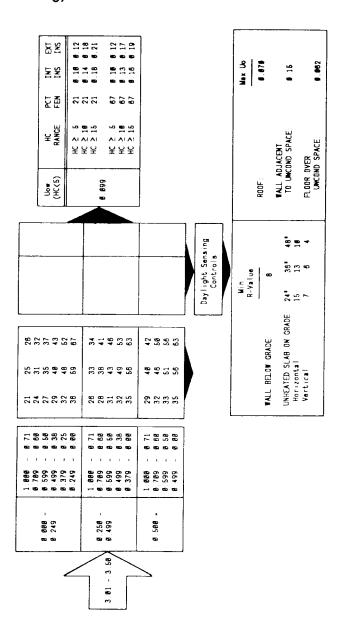


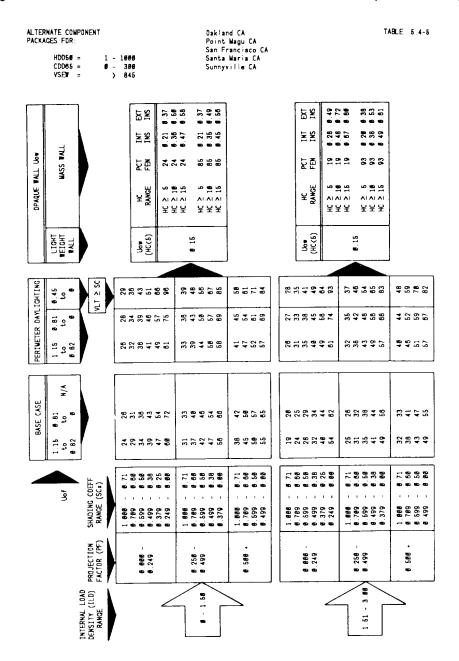


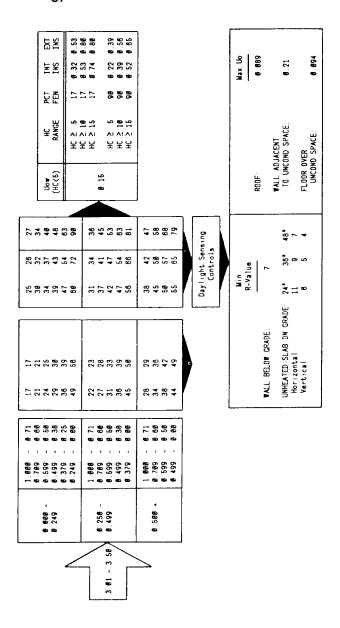


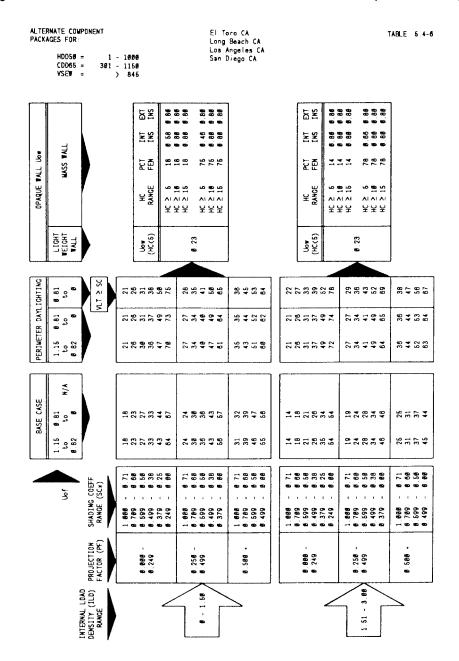


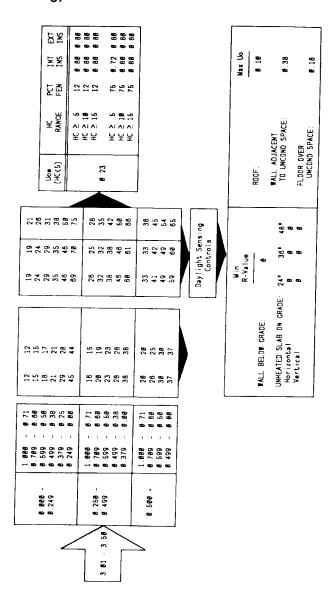


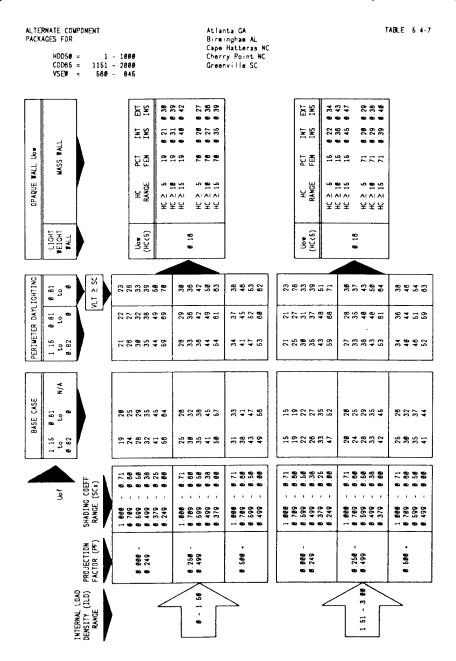


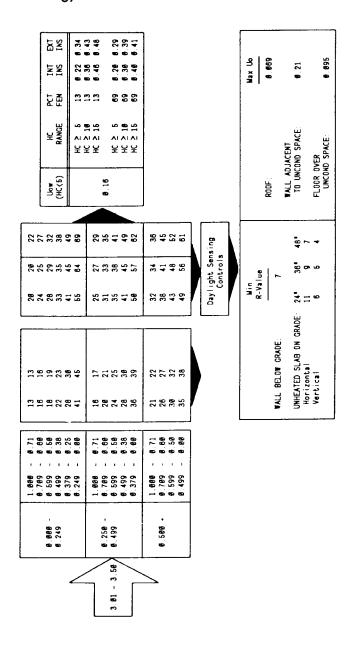


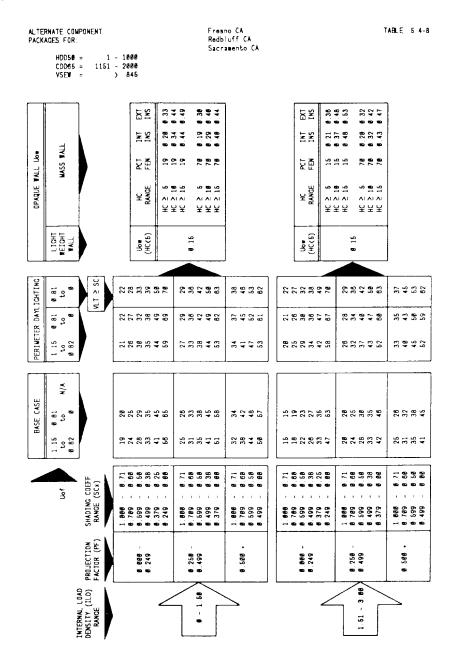


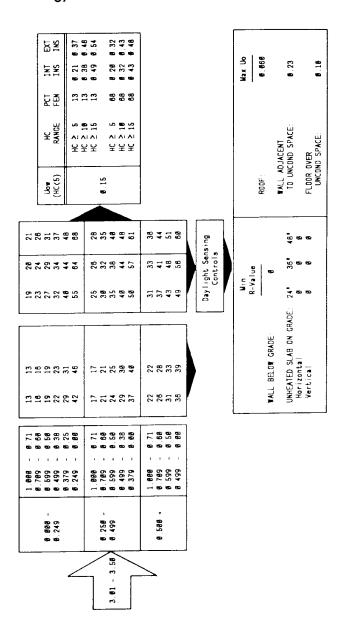


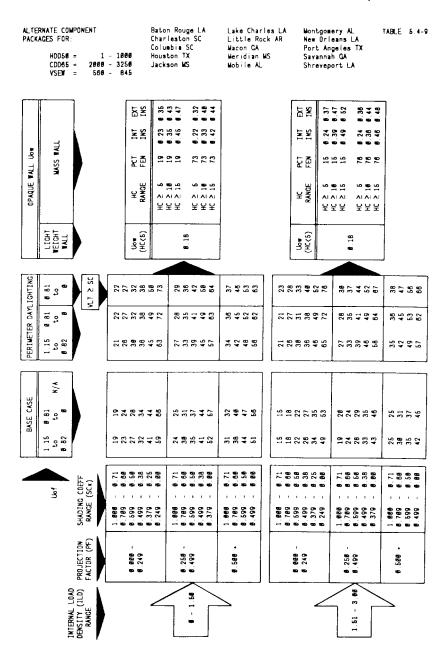


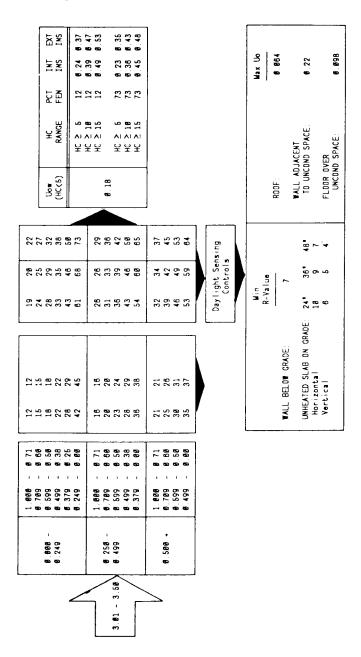


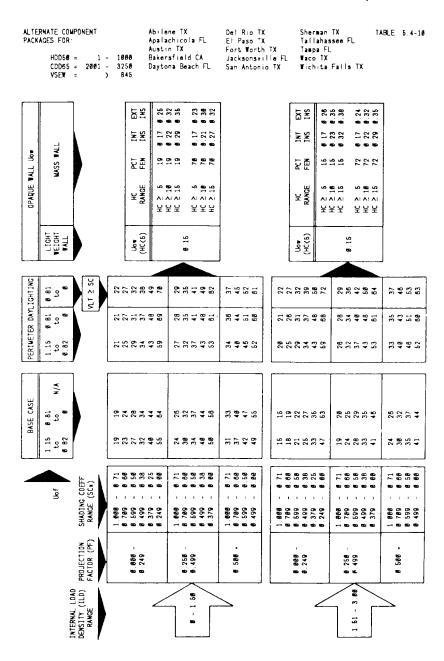


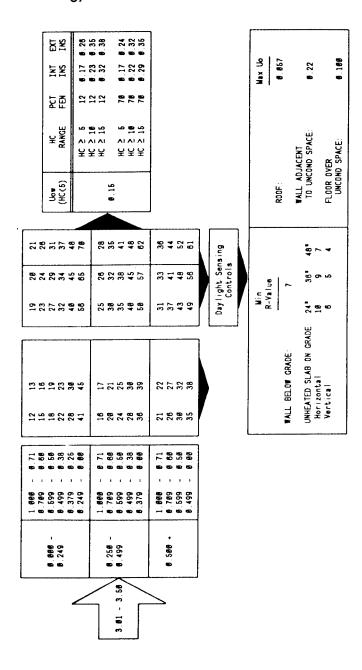


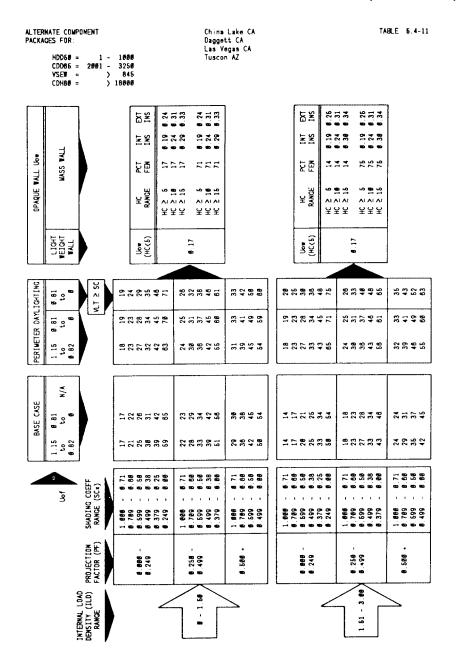


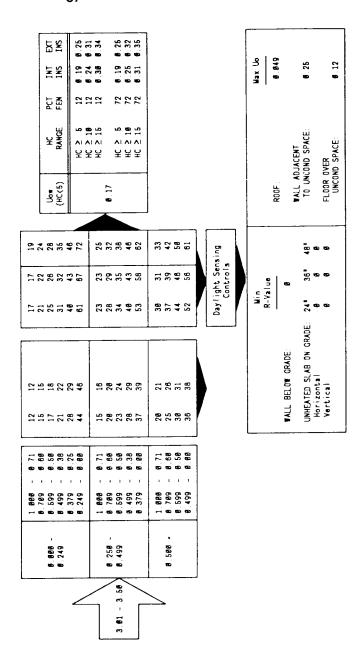


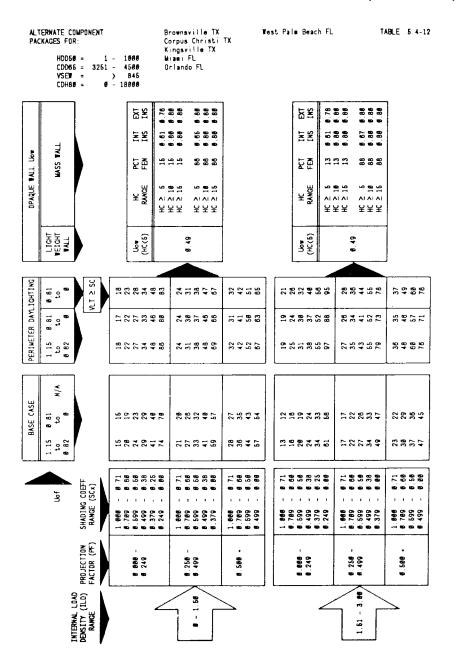


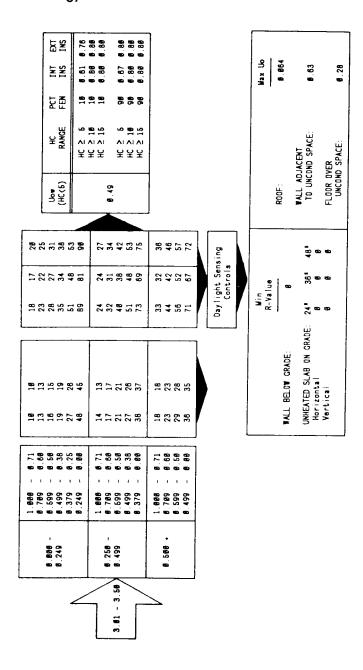


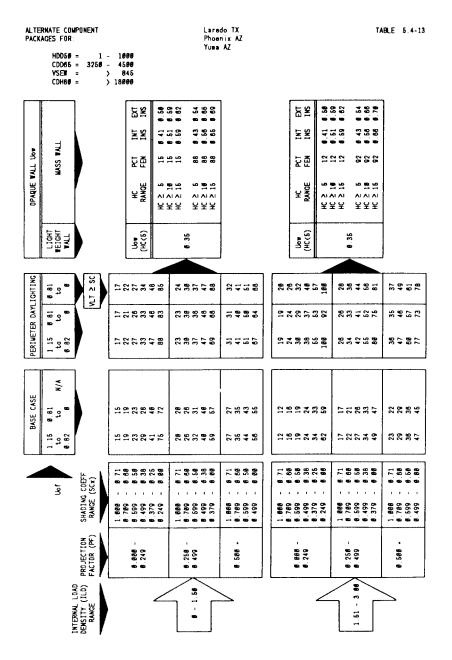


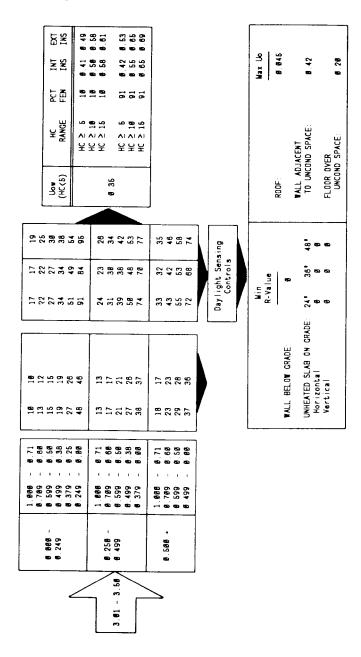


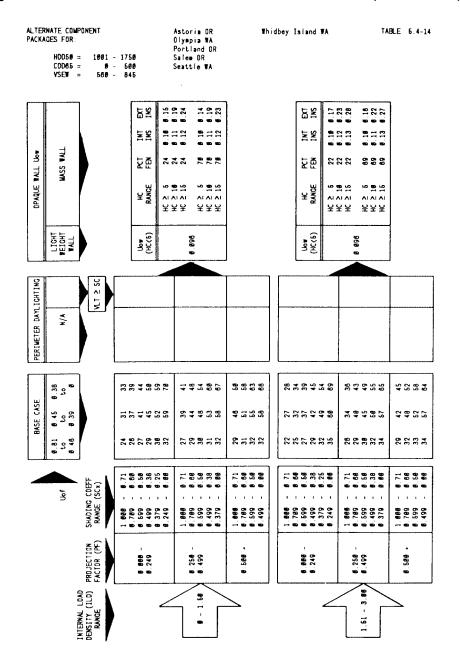


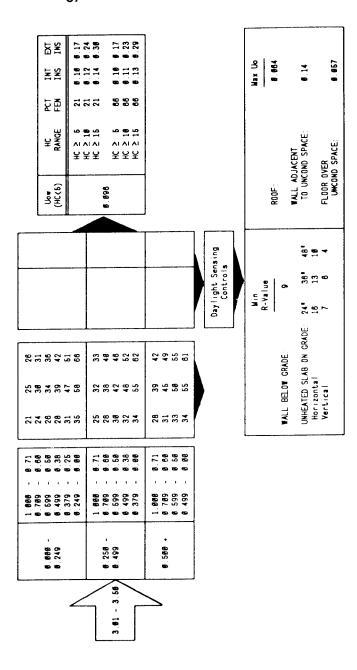


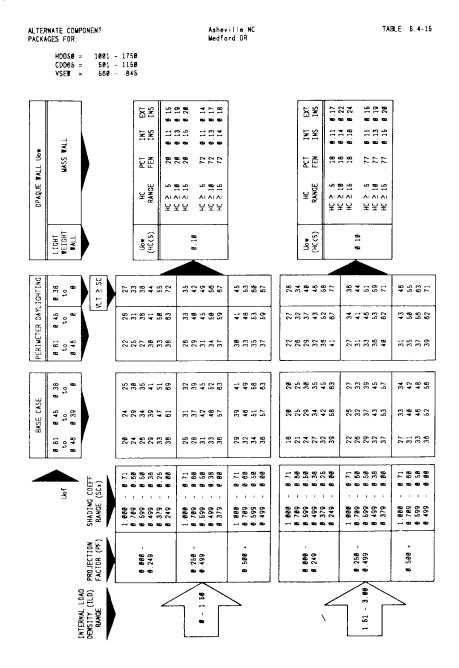


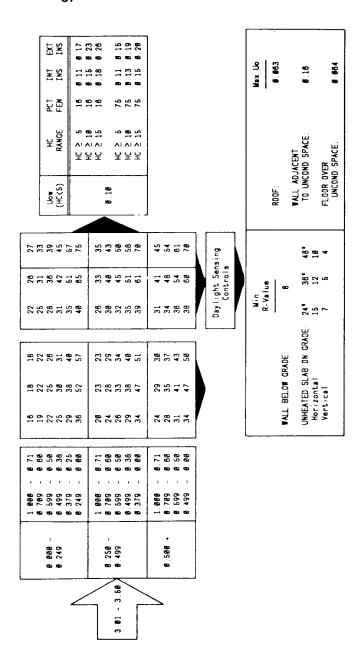


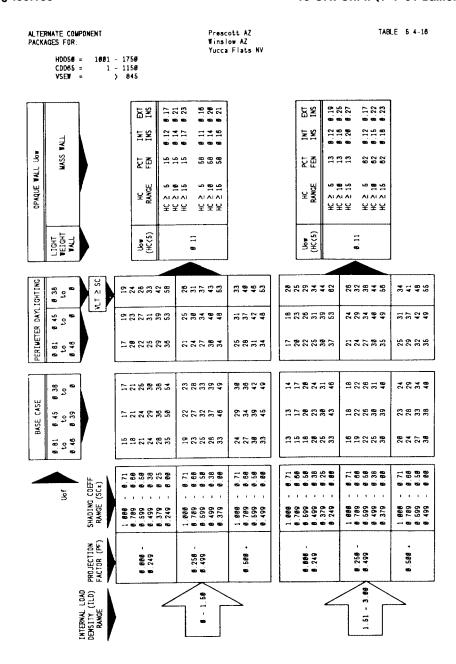


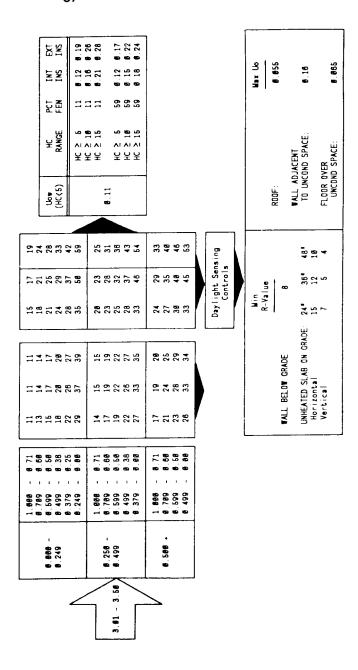


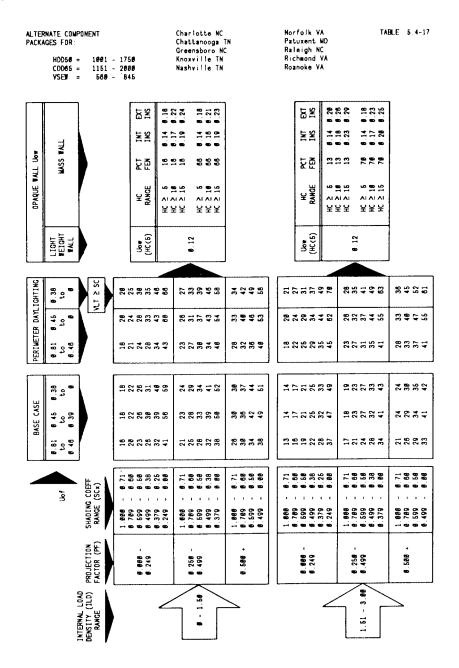


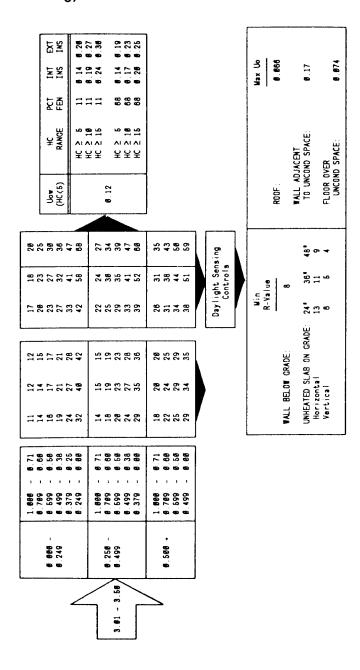


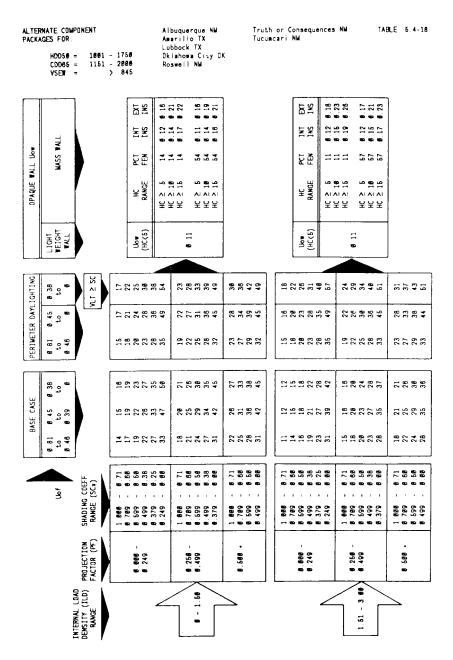


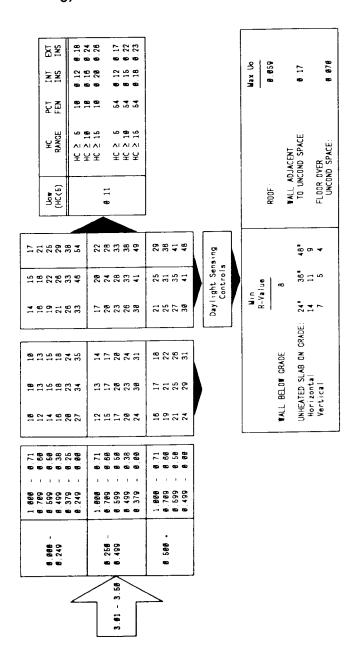


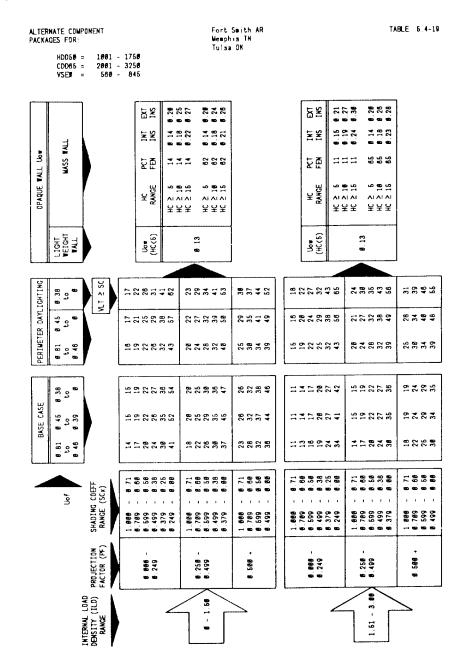


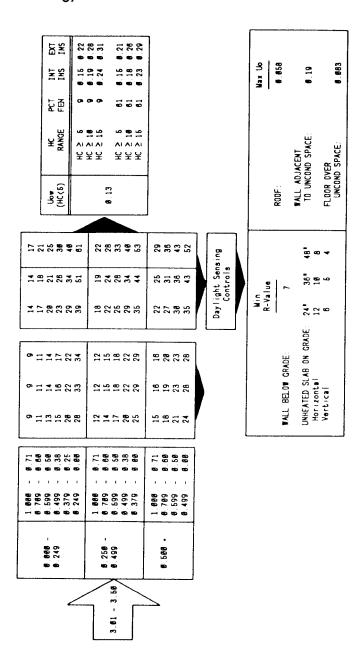


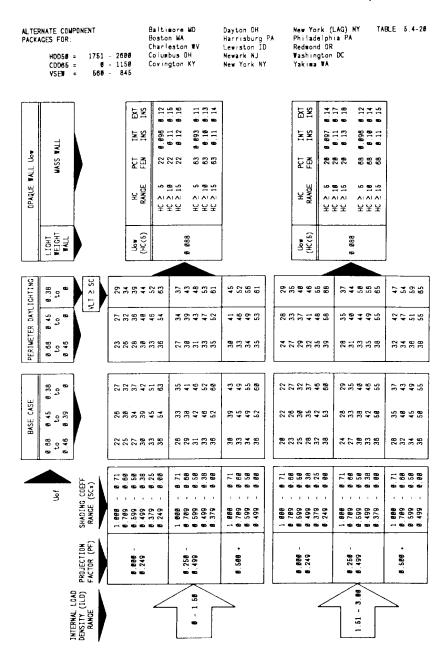


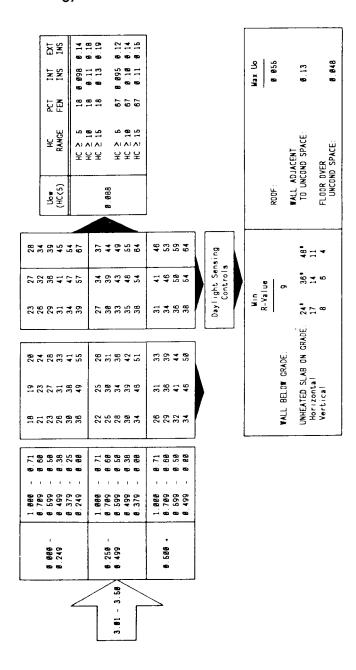


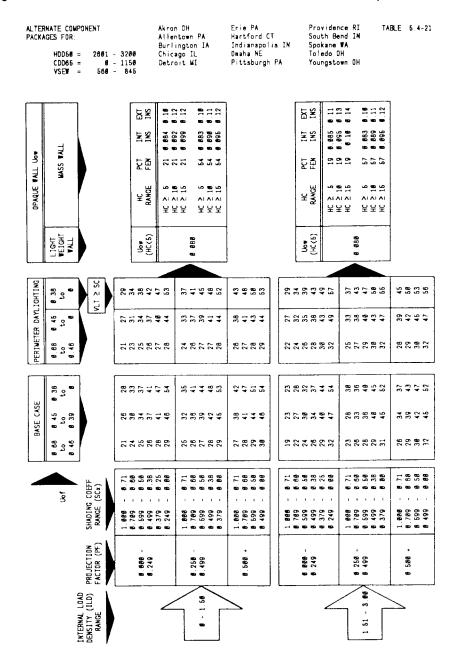


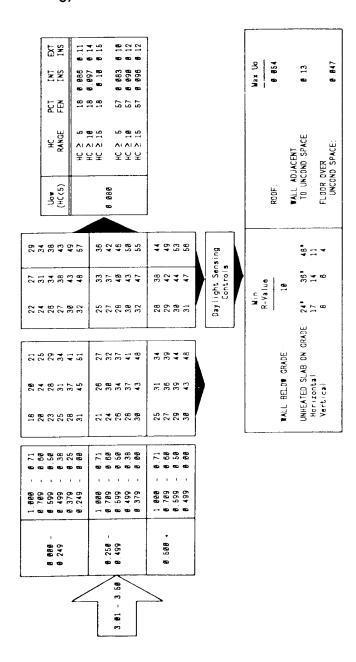


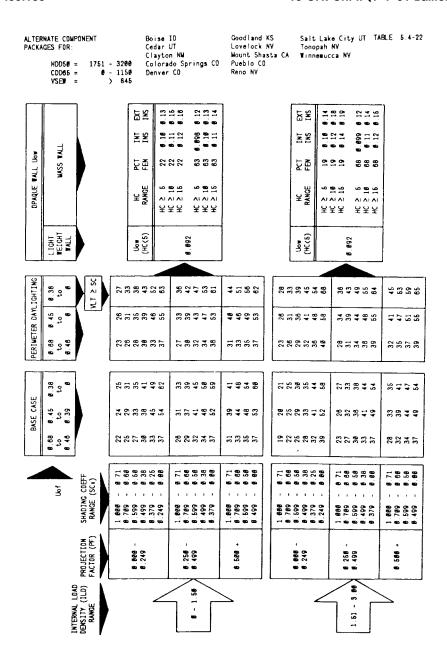


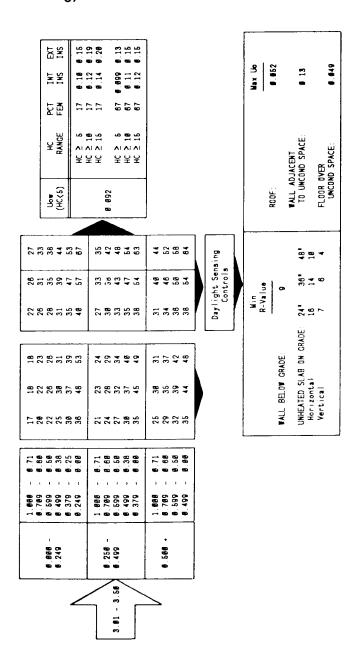


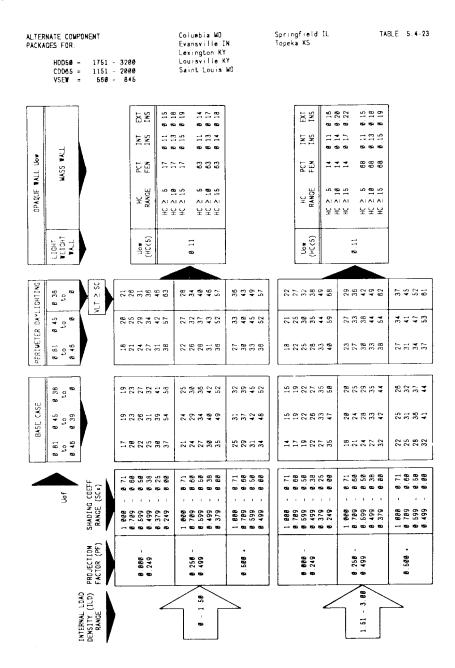


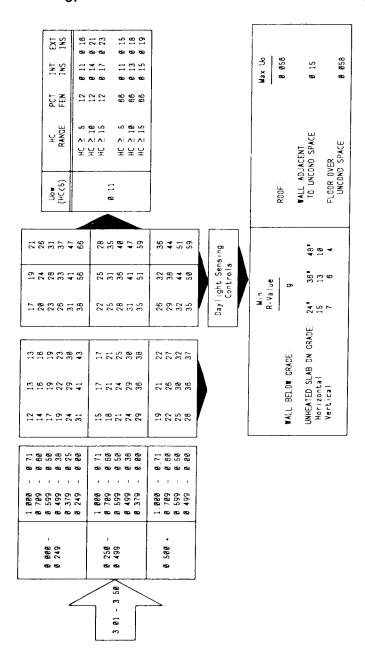


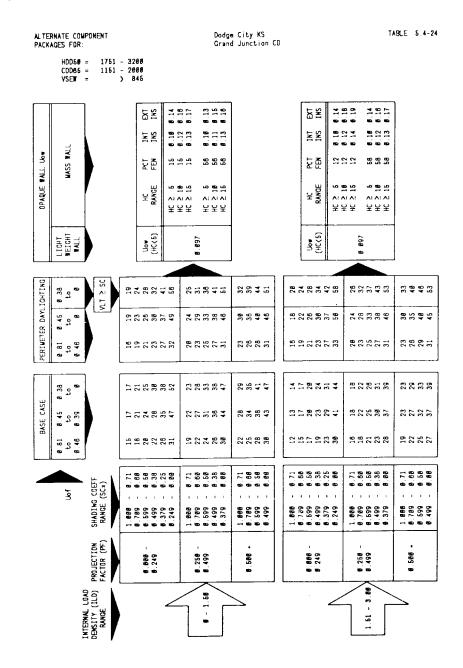


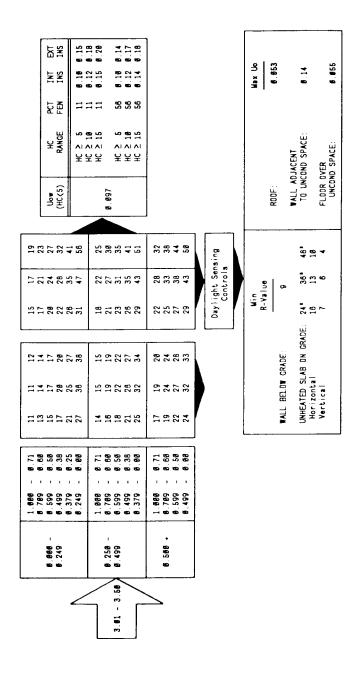


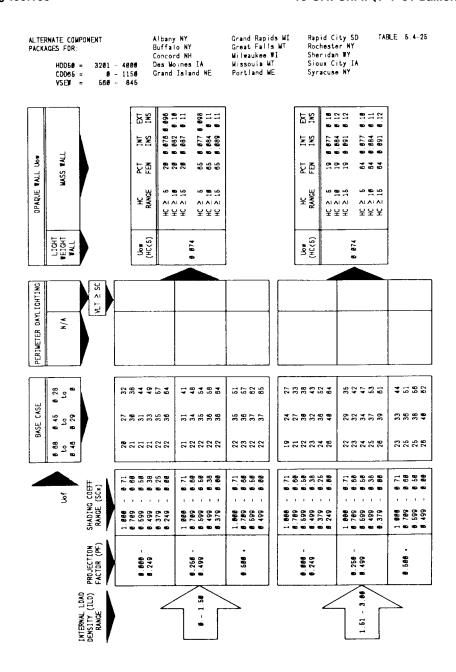


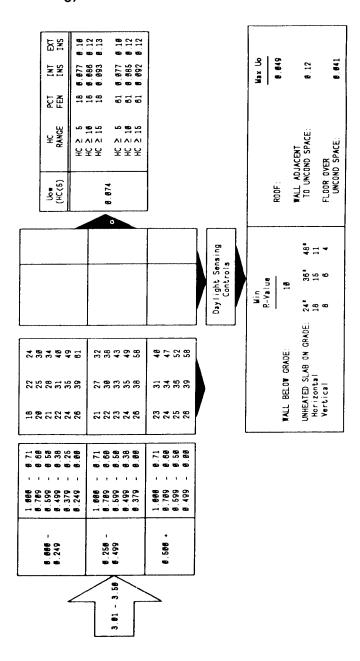


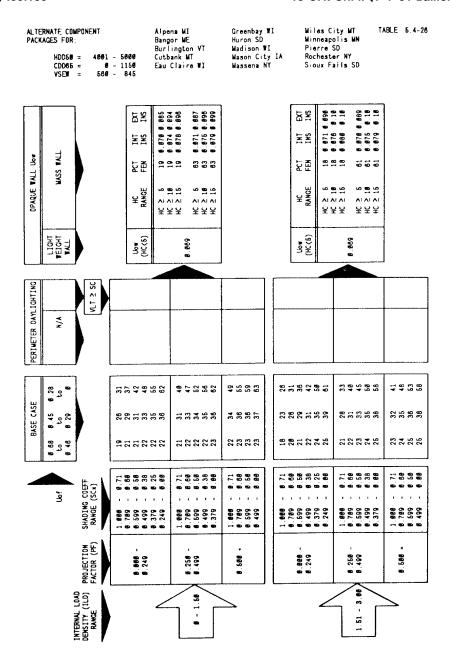


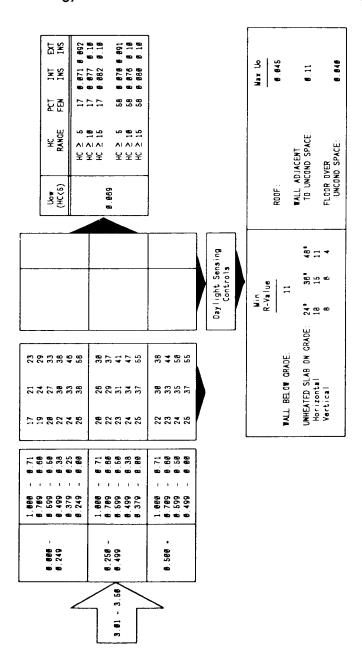


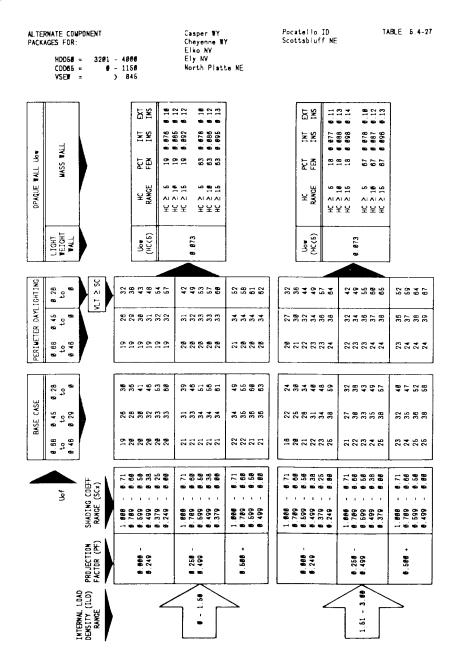


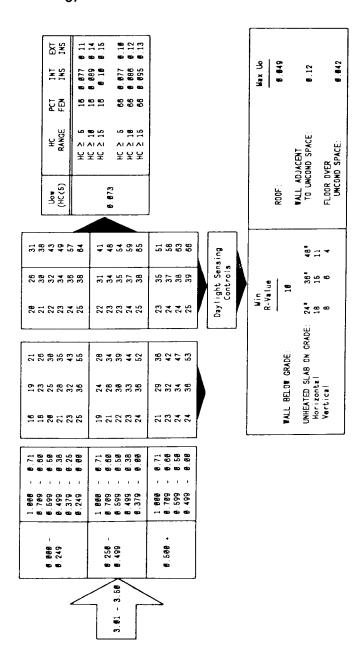


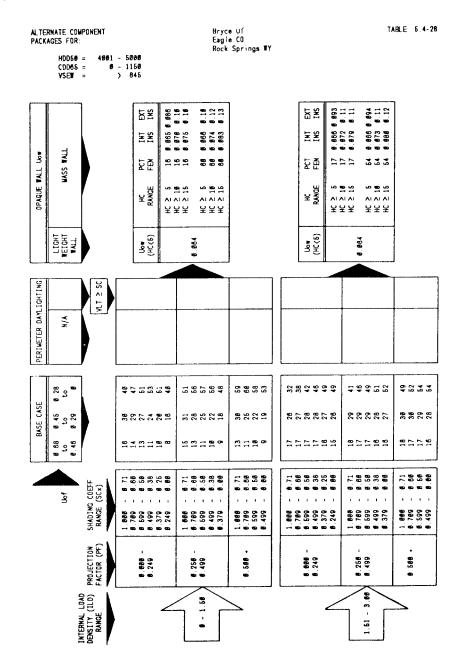


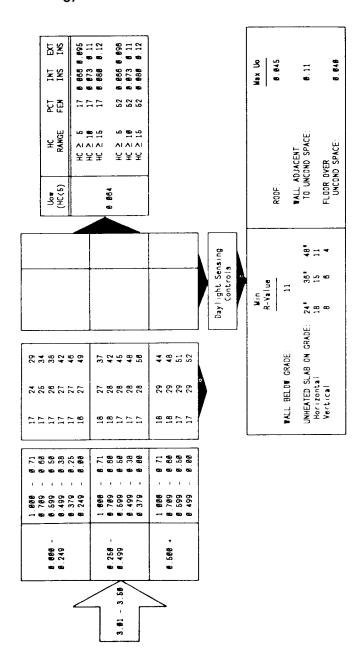


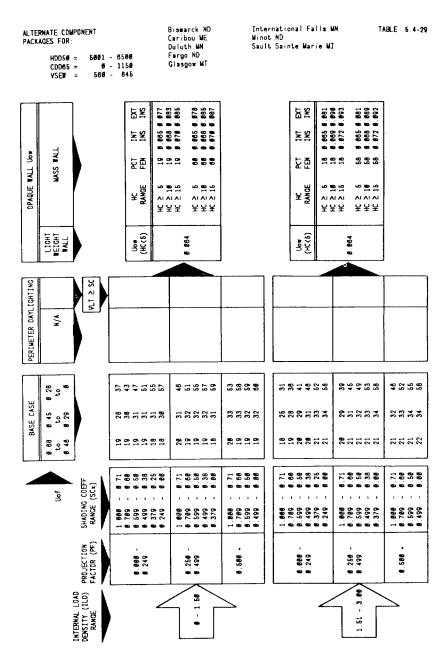


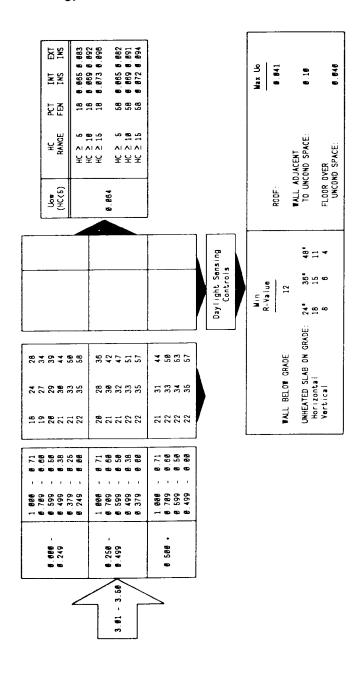


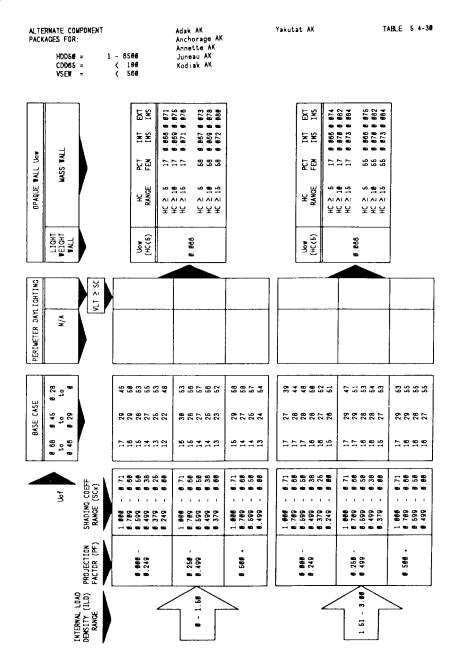


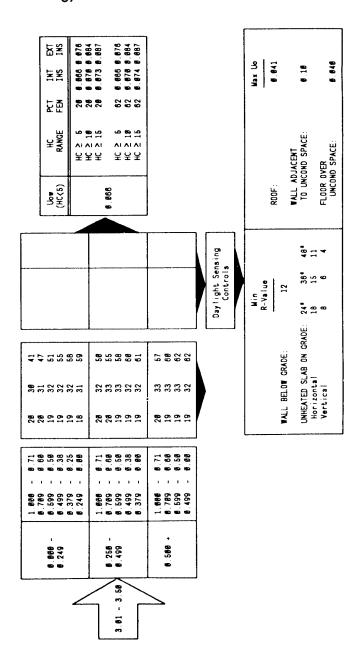


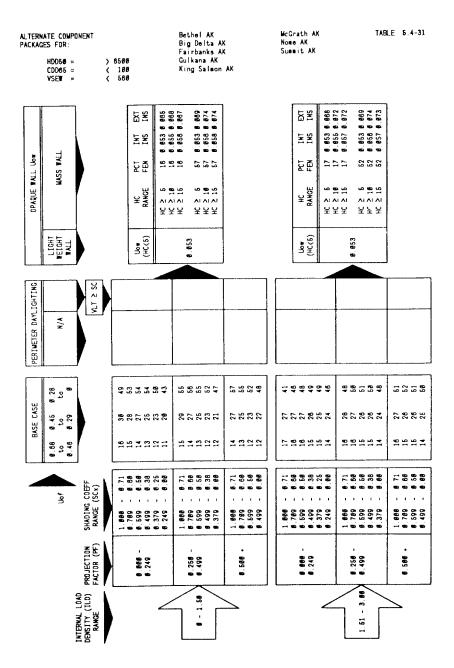












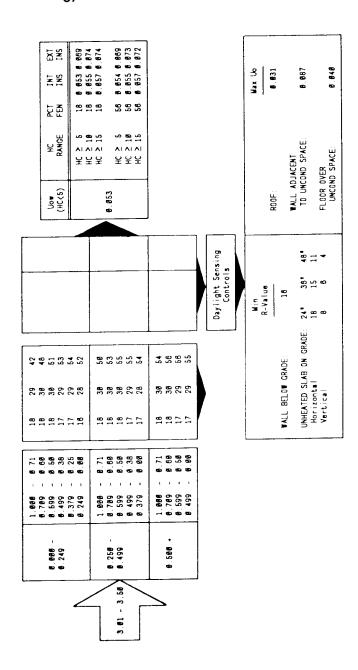


Table 5.4-1 imate Data Grouped by ACP Table

ACP Table Number	HDD50 Range	CDD65 Range	VSEW Range	CDH80 Range	Example Cities
5.4-2	00	3001-4500	×800 ×845		Barbers Point, Hilo, Honolulu, Lihue Guantanano Bay, Kwajalein, San Juan, Wake Island
5-4-5	1-1000	0-1150 0-300 301-1150 1151-2000	560-845 \$465 \$465 \$465 \$465 \$465 \$465		Arcata, North Berd Oakland, San Francisco, Santa Maria, Surnyville El Toro, Long Beach, Los Angeles, San Diego Atlanta, Augusta, Birmingham, Cherry Point, Greenville Fresso, Red Bluff, Sacramento
5.4-9 5.4-10 5.4-12 5.4-12	1-1000 1-1000 1-1000 1-1000	2001-3250 2001-3250 2001-3250 3251-4500 3251-4500	560-825 × 2825 × 282	0-18000 >18000 0-18000	Charleston, Houston, Jackson, Montgomery, New Orleans Austin, Bakersfield, El Paso, Fort Worth, Tallahassee, Tampa China Lake, Las Vegas, Tucson Brownsville, Compus Christi, Miami, Orlando, West Palm Beach Loredo, Phoemix, Yuma
5.4-15 5.4-15 5.4-16 5.4-17 7.4-18 9.4-19	1001-1750 1001-1750 1001-1750 1001-1750 1001-1750	0- 500 501-1150 1-1150 1151-2000 1151-2000 2001-3250	560-85 560-85 560-85 560-85 560-85		Olympia, Portland, Salem, Seattle/Tacoma, Whidbey Island Asheville, Medford Prescott, Winslow, Yucof Charlotte, Chattanoga, Knoxville, Norfolk, Raleigh, Richmond Albaquerque, Lubbook, Oklahoma City, Roswell, Tucuncari Fort Smith, Memphis, Tulsa
5.4-20 5.4-21 5.4-22	2601-3200 1751-3200 1751-3200	0-1150 0-1150 0-1150	560-845 560-845 \$845		Baltimore, Boston, Columbus, Harrisburg, New York, Washington Akron, Chicago, Detroit, Hartford, Indianapolis, Pittsburgh Boise, Colorado Springs, Denver, Reno, Salt Lake City
5.4-23	1751-3200 1751-3200	1151-2000	560-845 ×845		Evansville, Lexington, Louisville, Saint Louis, Springfield Dodge City, Grand Junction
5.4-25	3201-4000	0-1150	560-845		Albany, Buffalo, Concord, Des Moines, Milwaukee, Rapid City Bangor, Cutbank, Huron, Minneapolis, Rochester, Sioux Falis
5.4-27	3201-4000	0-1150	×84.5		Casper, Cheyerne, Ely, North Platte, Scottsbluff
5.4-28	5001-6500	0-1150	>845 560-845		Bryce, Eagle, Rock Springs Bismarck, Duluth, Fargo, Glasgow, International Falls
5.4-30	1-6500	× 100	<560		Adak, Anchorage, Juneau, Kodiak, Yakutat
5.4-31	×6500	× 100	<560		Bethel, Fairbanks, King Salmon, Nome, Summit

(b) From the list of cities in Appendix 5A, "List of Cities and Climate Data", which contains data for 234 cities, select the closest city climatologically to the building site. If the site is not one of the cities listed or if the climate at the site differs significantly from a listed adjacent city, obtain the information from the weather bureau or other reliable source and use (a) above. The column designated "ACP Table No." contains the table number of the appropriate ACP Table.

- (c) For information purposes only, the climate data used to develop the ACP tables for the above-grade wall section are shown in Table 5.4–32. The criteria for all other envelope sections was based on the most stringent level for the cities listed in the ACP Table.
- $\begin{array}{cc} 5.4.3.2.2 & \text{Determination of Maximum} \\ \text{Allowable Percent Fenestration.} \end{array}$
- (a) Using the appropriate ACP Table, determine the maximum allowable percent fenestration. The maximum allowable percent fenestration is the

total area of fenestration assemblies divided by the total gross exterior wall area, considering all elevations of the building. Determining the maximum allowable percent fenestration requires the following five steps:

(1) Based on the Internal Load Density (ILD) for the proposed design, select one of the three Internal Load Ranges as the point of entry to the tables. Note for ILD's greater than 3.5 W/ft² use the 3.5 W/ft² range. For shell buildings, see procedures in Section 5.3.8. Determine the ILD of the proposed design, based on the sum of the Internal Lighting Power Allowance (ILPA), the Equipment Power Density (EPD) and Occupant Load Adjustment (OLA), as shown in Equation 5.4–1.

ILD=ILPA+EPD+OLA

Equation 5.4–1

Where:

The Internal Lighting Power Allowance (ILPA) shall be:

1. The building average Internal Lighting Power Allowance (ILPA) of

the design building in W/ft<sup>2</sup> as determined in Section 3.4 or 3.5;

- 2. The average of the Lighting Power Budgets (LPB) for all activity areas within 15 ft of each exterior wall based on the procedures specified by the Systems Performance Criteria of Section 3.5.3, or
- 3. The actual lighting power density of the proposed design in W/ft<sup>2</sup>, either the building average or the average of the lighting power within 15 ft of each exterior wall.

NOTE.— The lighting prescriptive path, Section 3.4, does not provide lighting values for health, assembly, multi-family high rise, and hotel/motel buildings type occupancies. Use the 1.51 to 3.0 range of Internal Load Density for health and assembly buildings; and the 0 to 1.5 range for multi-family high rise and hotel/motel buildings.

The Equipment Power Density (EPD) shall be either:

1. The building average receptacle power density selected from Table 5.4–33 in W/ft²; or

Table 5.4-33
Average Receptacle Power Densities

	BUILDING TYPE W/ft <sup>2</sup>
1.	Assembly
2.	Office
3.	Retail
4.	Warehouse
5.	School
6.	Hotel/Motel
   7.	Restaurant
   8.	Health
9.	Multi-Family 0.75

2. The actual average receptacle power density for all activity areas within 15 ft of each exterior wall in W/ft², considering diversity. For determining compliance in Tables 5.4–2 through 5.4–31, the actual average receptacle power densities calculated by this method that exceed 1.0 W/ft² shall be limited to 1.0 W/ft² in Equation 5.4–1.

The Occupant Load Adjustment (OLA) shall be either:

- 1. 0.0 W/ft². This recognizes the assumed occupant sensible load of 0.6 W/ft² that is built into the ACP tables; or
- 2. A positive or negative difference between the actual occupant load and 0.6 W/ft² if the design building has a larger or smaller occupant load.
- (2) Select external shading projection factor (PF). If no external shading projections are used in the proposed de-

sign, select the column designated Projection Factor=0.000-0.249. If external shading projections are used, determine the average area weighted projection factor on the window in accordance with Equation 5.4–2. Then select the appropriate column in the ACP Table.

## $PF = P_d/H$

#### Equation 5.4–2

Where:

PF=Average area weighted projection factor P<sub>d</sub>=External horizontal shading projection depth, in. or ft

H=Sum of height of the fenestration and the distance from the top of the fenestration to the bottom of external shading projection in units consistent with  $P_d$ .

- (3) Select the Shading Coefficient of the fenestration  $(SC_x)$  including internal, integral, and external shading devices, but excluding the effect of external shading projections (PF). This includes curtains, shades, or blinds. Reference ASHRAE Handbook, 1985 Fundamentals Volume, Chapter 27.
- (4) Select one of the daylighting options, either:
- 1. Base Case, no daylighting; or
- 2. Perimeter Daylighting (automatic daylight controls for lighting system must be used). This option is not available in some locations.
- (5) Select appropriate fenestration type. For most options, this is determined by the thermal transmittance value (U<sub>of</sub>) of the fenestration assembly. For some fenestration options, the visible light transmittance (VLT) of the fenestration should not be less than the shading coefficient of the glazed portion of the fenestration assembly, not considering any shading devices. The ranges generally correspond to single glazing, double glazing, triple glazing and high performance glazing incorporating low emissivity coatings/films or more than two glazing layers. Each ACP table includes at most, three ranges of glazing U-value.
- 5.4.4.2.3 Determine the Maximum  $U_{\rm ow}$  for the Opaque Wall Assembly. In the appropriate ACP Table the Maximum  $U_{\rm ow}$  for the opaque wall assembly is determined using the following steps:
- (a) For a lightweight wall assembly, heat capacity (HC) less than 5 Btu/ft $^2$  °F, use the value indicated. This  $U_{\rm ow}$  is constant over all internal load ranges.
- (b) To use the mass wall adjustment, the following additional steps are necessary:
- (1) Select the same internal load range as that used in determining the maximum allowable percent fenestration.
- (2) Select the mass wall heat capacity (HC) and insulation position. If the wall insulation is positioned internal to or integral with the wall mass, use the column headed Interior/Integral Insulation. If the wall insulation is positioned external to the wall mass use the column headed Exterior Insulation. For HC less than 5 Btu/ft²• °F this adjustment table cannot be used. At this

step you will have two choices of  $U_{\rm ow}$  that are keyed to a small or large percent fenestration. This represents the full range of  $U_{\rm ow}$  values allowed.

- (3) Select or interpolate the appropriate maximum  $U_{\rm ow}$  for the opaque wall based on the maximum allowable percent fenestration determined in Section 5.4.4.2.2 or the actual building percent fenestration whichever value is lower. The  $U_{\rm ow}$  shall be determined by straight line interpolation for fenestration percentages between the smallest and largest values listed. If the design building percentage fenestration is less than the smallest value listed, select the  $U_{\rm ow}$  for the largest percentage fenestration listed.
- 5.4.4.2.4 Determine Other Envelope Criteria. In each ACP table, the criteria roof, wall adjacent unconditioned space, wall below grade (first story only), floor over unconditioned space, and slab-on-grade floors, shall be met. For heated slabs on grade, the R-value shall be the Rvalue for the unheated slab-on-grade plus 2.0. For skylights, the daylight credit procedure presented in Section 5.3.10 shall be used.

#### 5.5 Building Envelope—System Performance Compliance Alternative

5.5.1 Roof Thermal Transmittance Criteria

5.5.1.1 Any building that is heated and/or mechanically cooled shall have an overall thermal transmittance value ( $U_{\rm or}$ ) for the gross area of the roof assembly not greater than the value determined by Equation 5.5–1. The provisions of Section 5.3 shall be followed in determining acceptable combinations of materials that will meet the required  $U_{\rm or}$  values of Equation

5.5-1.

 $\begin{array}{l} U_o \! = \! 1/(5.3 \! + \! 1.8 \! \times \! 10^{\! - \! 3} \! \times \! HDD65 \! + \! 1.3 \! \times \! 10^{\! - \! 3} \\ \times CDD65 \! + \! 2.6 \! \times \! 10^{\! - \! 4} \! \times \! CDH80) \end{array}$ 

#### Equation 5.5–1

- 5.5.1.2 Equation 5.5-1 applies only for climate locations with HDD65 less than or equal to 15,000. For climate locations with HDD65 greater than 15,000, see subsection 5.3.9, Table 5.3-5.
- 5.5.1.2.1 Exceptions to Section 5.5.1.2:
- (a) any building that is only heated shall have an overall thermal transmittance value  $(U_{\rm or})$  for the gross area of

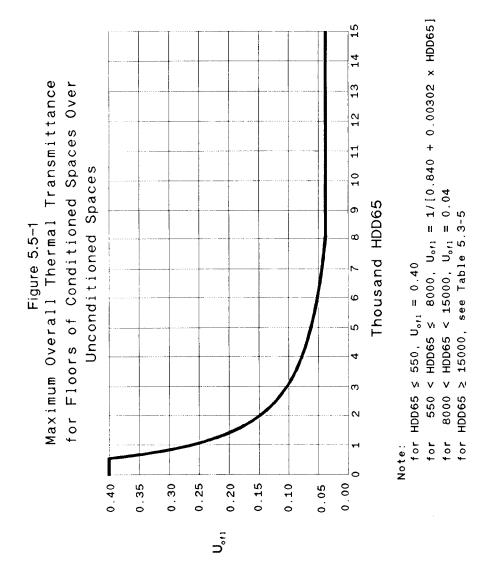
the roof assembly less than or equal to the value determined by Equation 5.5– 1 with CDD65 and CDH80 set equal to zero; and

(b) any building that is only mechanically cooled shall have an overall thermal transmittance value ( $U_{\rm or}$ ) for the gross area of the roof assembly less than or equal to the value determined by Equation 5.5–1 with HDD65 set equal to zero.

5.5.2 Floor Thermal Transmittance Criteria

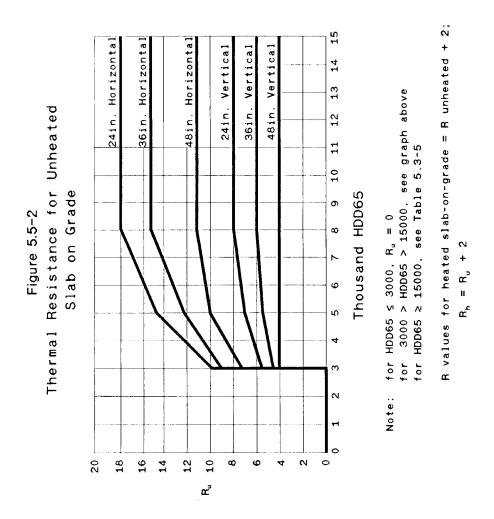
5.5.2.1 The floors of any building that is heated and/or mechanically cooled shall meet the following thermal criteria:

5.5.2.1.1 Floors of conditioned spaces over unconditioned spaces shall have a thermal transmittance ( $U_{\rm of}$ ) not greater than that specified in Figure 5.5–1.



5.5.2.1.2 Slab-on-grade floors shall have insulation around the perimeter of the floor with the thermal resistance  $(R_u)$  of the insulation as specified in Figure 5.5-2 . The insulation specified in Figure 5.5-2 shall extend either in a vertical plane downward from the top of the slab for the minimum distance shown or downward to the bottom of

the slab for the minimum distance shown then in a horizontal plane beneath the slab. The horizontal length, or vertical depth, of insulation required varies from 24 in. to 48 in. depending upon the R-value selected. For heated slabs, an R of 2 shall be added to the thermal resistance required in Figure 5.5–2.



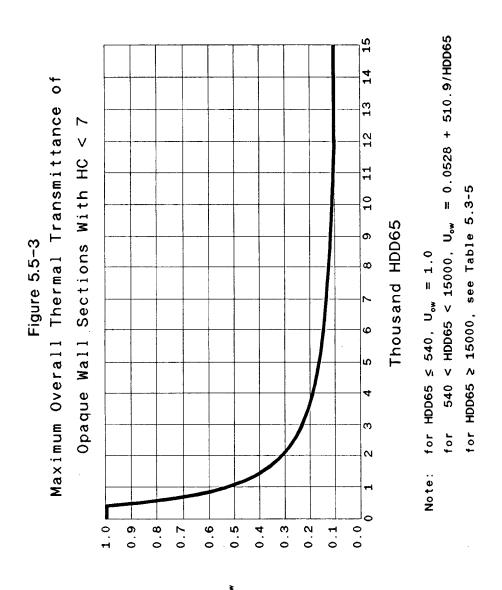
(a) Vertical insulation is not required to extend below the foundation footing. There are no insulation requirements for slabs in locations having less than

3,000 HDD65 for footings extending less than 18 in. below grade.

5.5.3 Thermal Transmittance Criteria For Opaque Walls Enclosing Conditioned Spaces Exposed to Interior Unconditioned Spaces

5.5.3.1 All opaque walls enclosing conditioned spaces exposed to interior

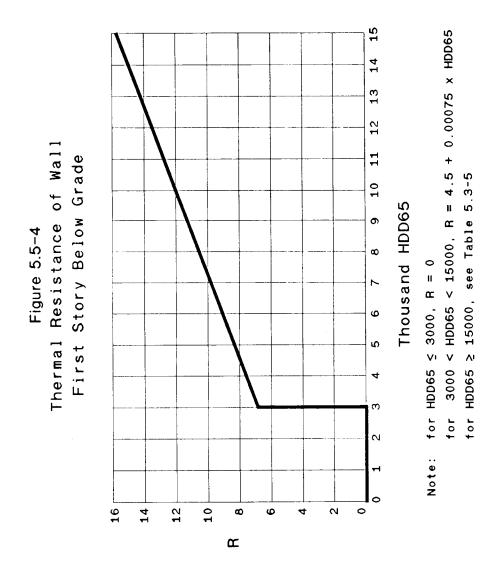
unconditioned spaces shall have an overall thermal transmittance ( $U_{\rm ow}$ ) not greater than the value specified in Figure 5.5–3.



5.5.4 Thermal Resistance Criteria for Exterior Wall Insulation Below Grade

5.5.4.1 The thermal resistance (R) of the wall assembly shall be greater than, or equal to the insulation level specified in Figure 5.5-4, or the heat loss calculated in accordance with Chapter 25 of the ASHRAE Handbook,

1985 Fundamentals Volume shall be less than, or equal to that of a wall below grade having a thermal resistance equal to that specified in Figure 5.5-4. No insulation is required for climate locations with less than 3,000 HDD65 for those portions of walls more than one story below grade.



## 5.5.5 External Wall Criteria for Heating and Cooling

5.5.5.1 The external wall heating criteria (WC<sub>h</sub>) and cooling criteria (WC<sub>c</sub>) represent limits on cumulative annual heating and cooling energy flux attributable to transmission and solar gain. These limits accommodate variation in internal load and wall heat capacity. They shall be determined for a building envelope design using Equations 5.5-2 and 5.5-6 in Attachment 5B, "Equations to Determine External Wall Heating and Cooling Criteria (WC<sub>c</sub> and WC<sub>h</sub>) and to Determine Compliance (C<sub>i</sub> and H<sub>i</sub>) With the Criteria."

#### 5.5.6 Wall Heating and Cooling Compliance Values

5.5.6.1 The wall heating compliance value  $H_i$  and the wall cooling compliance value  $C_i$  are estimates of the cumulative annual heating and cooling energy flux attributable to heat transmission and solar gains. These estimates consider the effects of variations in internal load and wall heat capacity. They shall be calculated using Equations 5.5-2 and 5.5-6 in Attachment 5B.

#### 5.5.6.3 Applying the Criteria

5.5.6.3.1 The wall criteria shall be applied as follows:

- (a) For all buildings that are heated and mechanically cooled, the sum of the calculated wall heating and cooling compliance values,  $H_i$  and  $C_i$ , for all orientations of the proposed design, as determined in section 5.5.6, shall not exceed the sum of the corresponding wall criteria for all orientations for wall heating (WC<sub>b</sub>) and wall cooling (WC<sub>c</sub>).
- (b) For buildings that are only heated, the sum of the calculated wall heating compliance values,  $H_{\rm i}$ , for all orientations of the proposed design, as determined in section 5.5.6, shall not exceed the sum of the corresponding wall heating criterion WC<sub>h</sub> for all orientations
- (c) For buildings that are only mechanically cooled, the sum of the calculated cooling compliance values, C<sub>i</sub>, for all orientations of the proposed design, as determined from section 5.5.6, shall not exceed the sum of the cor-

responding wall cooling criteria, WC<sub>c</sub> for all orientations.

# 5.5.6.4 Constraints on Thermal Transmittance Values

- 5.5.6.4.1 The compliance calculation procedure in section 5.5.6.3 allows great flexibility in selecting values for envelope components as long as the overall criteria are met. In calculating compliance, two constraints are imposed on thermal transmittance values for opaque wall assemblies and fenestration assemblies comprising the Uoterm, as follows:
- (a) Opaque Wall Assemblies: The opaque portion of walls with heat capacity (HC) less than 7 Btu/ft $^2$ + $^\circ$ F shall have an overall thermal transmittance (U<sub>ow</sub>) not greater than the value specified in Figure 5.5–4. Procedures, specified in section 5.3, shall be used to determine acceptable combinations of materials that meet the required value.
- (b) Fenestration Assemblies: The overall thermal transmittance ( $U_{\rm of}$ ) of fenestration assemblies shall not exceed 0.81 Btu/h•ft²• °F for all locations with more than 3000 HDD65 if the fenestration area exceeds 10% of the total wall area exposed to the outside air. Thermal transmittance for the fenestration shall be determined using the calculation procedures in Section 5.3.1 and shall include the effects of sash, frames, edge effects, and spacers for multiple-glazed units.

#### 5.5.6.5 Constraint on Daylighting Credit

5.5.6.5.1 For a given orientation, daylight credit may be used in Equations 5.5–2 and 5.5–6 only for that portion of the fenestration that is less than or equal to 65% of the gross wall area of the orientation.

#### 5.5.6.6 Lighting Power Density

- 5.5.6.6.1 The Lighting Power Density used in calculating the compliance value shall be:
- (a) The building average unit Interior Lighting Power Allowance of the proposed design in  $W/ft^2$  as specified in section 3.0:
- (b) The average of the Lighting Power Budgets for all activity areas within 15 ft of each exterior wall based

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on the procedures set forth in section 5.3; or

(c) The actual lighting power density of the proposed design in  $W/\mathrm{ft^2}$ , either building average or average of the lighting power within 15 ft of each exterior wall.

5.5.6.7 Equipment Power Density

5.5.6.7.1 The equipment power density used in determining compliance shall be either:

(a) The "Average Receptacle Power Densities" from Table 5.4–32, or

(b) The actual average Equipment Unit Power Density, considering diversity, either building average or average in the activity areas within 15 ft of each exterior wall, not to exceed 1 W/ft².

#### 5.5.6.8 Occupancy Loads

5.5.6.8.1 An occupancy load of  $0.6~\mathrm{W}/\mathrm{ft^2}$  is assumed. If the occupancy loads in the building design are different from this value, use the larger value.

		List of	Attachm Cities a		nate Dat	ta					NO HOS	8am-4Pm	ACP
NO CITY	STATE	HDD50	HDD65	NSV	VSEW	VSS	CDD50	CDD65	CDH80	DR	T<55		TABLE
Alabama													
28 Birmingham	AL	765	2882	464	789	908	5182	1825	6272	17.5	720	760	5.4- 7
143 Mobile	AL	164	1580	486	816	919	6478	2419	7479	16.6	408	774	5.4- 9
145 Montgomery	AL	491	2261	462	B23	981	5821	2116	8473	19.5	609	734	5.4- 9
Alaska									_				- /
2 Adak	AK	3562	8913	280	434	652	124	0	0	9.9	2754	156	5.4-30
9 Anchorage	AK	5301	10540	272	538	926	236	0	0	13.8	2398	521 719	5.4-30 5.4-30
10 Annette Island	AK	2545	7277	285	482	739	756	12	0	10.1	2169 2555	347	5.4-30
24 Bethel	AK	8285	13449	252	453	789	312	0	25	14.3	2141	606	5.4-31
25 Big Delta	AK	9355 9841	14069	249 241	527 492	989 919	777 922	16 19	8	18.2	2083	682	5.4-31
76 Fairbanks	AK		14414	257		943	498	4	6	18.5	2225	615	5.4-31
93 Gulkana 105 Juneau	AK	8865 4223	13846 9350	254	522 410	642	348	o o	Ö	12.7	2367	540	5.4-30
	AK	6843	11992	270	499	860	330	4	6	15.4	2395	502	5.4-31
106 King Salmon 109 Kodiak	AK AK	3775	B896	276	509	852	360	6	ő	10.6	25 19	384	5.4-30
109 Kodiak 132 McGrath	AK AK	9967	14868	246	467	841	578	3	ő	15.9	2265	596	5.4-31
152 McGrath 152 Nome	AK	9061	14418	242	478	871	119	ő	ő	9.0	2710	210	5.4-31
208 Summit	AK AK	9210	14530	247	488	893	155	0	ñ	13.6	2616	298	5.4-31
231 Yakutat	AK	4486	9714	247	402	650	248	ō	ő	9.3	2471	439	5.4-30
Arizona													
163 Phoenix	AZ	90	1382	488	1116	1310	7830	3647	34521	21.2	373	746	5.4-13
171 Prescott	AZ	1477	4462	473	1090	1334	3385	895	3973	24.0	1021	725	5.4-16
218 Tucson	AZ	178	1601	500	1112	1280	6822	2769	19657	21.9	399	716	5.4-11
229 Winslow	AZ	1695	4603	471	1092	1338	3708	1141	7347	27.7	1130	634	5.4-16
234 Yuma	AZ	43	782	493	1151	1330	8921	4186	37892	23.5	247	697	5.4-13
Arkansas													
79 Fort Smith	AR	1149	3394	462	842	1005	5307	2077	10413	22.4	925	547	5.4-19
121 Little Rock	AR	912	3091	465	831	981	5351	2055	8450	17.5	865	626	5.4- 9
California													
12 Arcata	CA	582	5020	407	724	926	1038	1	0	8.9	1396	1509	5.4- 4
19 Bakersfield	CA	305	2194	474	1053	1211	5879	2294	15447	28.9	645	848	5.4-10
48 China Lake	CA	409	2444	468	1091	1312	6222	2782	26739	27.4	582	772	5.4-1
58 Daggett	CA	237	1916	475	1102	1309	6516	2720	22302	27.0	472	841	5.4-1
71 El Toro	CA	32	1577	486	977	1163	4764	834	2391	22.3	215	1474	5.4- 6
82 Fresno	CA	492	2700	459	1029	1199	5070	1803	13085	31.8	780	785	5.4- 8
122 Long Beach	CA	54	1483	482	956	1144	4947	900	1616	16.1	263	1502	5.4- 6
123 Los Angeles	CA	3	1494	482	962	1146	4456	472	136	14.1	145	1849	5.4- 6
146 Mount Shasta	CA	1947	5583	419	909	1153	2395	556	2073	16.2	1544	756	5.4-2
156 Oakland	CA	157	2922	453	909	1102	2792	82	23	16.4	770	1905	5.4-
167 Point Mugu	CA	8	2193	477	936	1131	3435	145	70	12.3	209	2146	5.4-
176 Red Bluff	CA	589	2884	428	951	1177	5110	1930	14404	29.5	860	810	5.4-
185 Sacramento	CA	381	2753	444	987	1185	4274	1171	7315	34.6	834	990	5.4-
191 San Diego	CA	5	1275	490	950	1121	4865	662	383	11.5	102	1911	5.4
192 San Francisco	CA	186	3238	454	941	1146	2496	73	204	20.2	782	1796	5.4-
194 Santa Maria	CA	138	3041	476	950	1128	2663	92	513	20.9	414	2016	5.4-
209 Sunnyville	CA	142	2708	456	947	1145	3112	204	421	16.9	610	1794	5.4-
Colorado													
50 Colorado Springs	co	2587	5996	435	976	1321	2557	491	2075	24.0	1357	725	5.4-2
62 Denver	co	2652	6083	428	971	1321	2611	567	2934	25.5	1329	739	5.4-2
68 Eagle	CO	4232	8317	432	976	1296	1480	90	1008	35.4	1650	660	5.4-2
86 Grand Junction	CO	2616	5701	438	1003	1303	3611	1221	6147 5899	27.4 27.5	1383 1077	518 720	5.4-2 5.4-2
173 Pueblo	со	2223	5285	442	992	1309	3384	971	2899	27.5	1077	720	3.4-2
Connecticut								20.	2467	27.	4/50	500	F / 3
95 Hartford	CT	2953	6277	384	646	834	2857	706	2197	23.7	1459	598	5.4-2
Delaware								4.55-			4000	447	
227 Wilmington	DE	2133	5084	414	726	921	3602	1078	2188	17.2	1289	617	5.4-20

C.1

								15				8AN-4PM	ACP
NO CITY	STATE	HDD50	HDD65	VSN	VSEW	VSS	CD050	CDD65	CDH80	DR	1<55	55≤T≤69	TABLE
<u>District of Columbia</u> 223 Washington	DC	2004	4828	419	724	905	3734	1083	3592	18.6	1205	657	5.4-20
Florida								2405	8289	14.3	322	778	5.4-10
11 Apatachicola 60 Daytona	FL FL	163 81	1366 787	508 503	887 860	971 953	6967 7404	2695 2635	5252	14.8	177	641	5.4-10
104 Jacksonville	FL	206	1357	495	849	943	7045	2721	7488	16.4	354	674	5-4-10
136 Miami	FL	3	185	527	874	936	9338	4045	9166	12.4	55	259	5.4-12
160 Ortando	FL	33	532	511	881	974	8288	3312 2401	9757 7323	17.1 16.1	131 421	571 747	5.4-12 5.4-10
211 Tailahassee 212 Tampa	FL FL	307 37	1721 575	495 518	845 890	944 974	6462 7985	3047	8905	14.9	147	592	5.4-10
224 West Palm Beach	FL	0	177	519	846	906	9203	3904	10324	13.1	22	308	5.4-12
*******													
Georgia 15 Atlanta	GA	866	3070	467	807	930	4837	1566	3799	17.6	915	749	5.4- 7
16 Augusta	GA	664	2584	468	803	933	5458	1904	6904	21.3	690	774	5.4- 7
128 Macon	GA	514	2330	476	822	939	5769	2111	8097 6308	18.7 16.6	667 529	787 725	5.4- 9 5.4- 9
196 Savannah	G.A	410	1967	474	805	926	6112	2194	6308	10.0	229	125	J.4- Y
<u>Намаіі</u>		•		592	978	965	9314	3842	3617	11.2	1	97	5.4- 2
22 Barbers Point 97 Hilo	IH IH	0	3	557	817	805	8494	3019	1112	11.0	ò	153	5.4- 2
98 Honolulu	HI	Ö	ő	588	953	932	9625	4150	4537	9.8	Ď	69	5.4- 2
120 Lihue	HI	Ō	2	567	895	893	9219	3746	1912	9.6	0	140	5.4- 2
Idaho													
30 Boise	ID	2276	5667	399	916	1228	2828	744	4512	28.9	1542	647	5.4-22
117 Lewiston	ID	2015	5426	370	729	988	2709	645	4121	29.7	1467	748	5.4-20
166 Pocatello	IĐ	3404	7075	405	935	1262	2330	526	3293	32.8	1681	546	5.4-27
<u>Illinoîs</u>													
47 Chicago	IL	3000	6151	402	729	936	3339	1015 894	3190 2808	16.6 19.5	1426 1357	613 640	5.4-21 5.4-21
144 Moline	IL	3085 2490	6250 5448	405 422	736 768	959 962	3204 3675	1158	4038	20.2	1260	600	5.4-23
207 Springfield	IL.	2490	3440	466	700	702	3075	.1150	4030	LUIL	1200		
Indiana					***	890	4063	1265	4288	18.4	1141	611	5.4-23
75 Evansville 80 Fort Wayne	N I N I	1948 3023	4625 6145	426 395	736 664	826	3096	743	1629	17.7	1400	601	5.4-21
101 Indianapolis	ÎN	2624	5620	407	692	851	3430	951	2263	18.0	1375	602	5.4-21
204 South Bend	[ N	3038	6280	396	690	857	2917	684	1840	21.1	1415	635	5.4-21
Iowa													
35 Burlington	IA	3009	6094	419	802	1030	3393	1002	2598	17.1	1354	649	5.4-21
63 Des Moines	IA	3275	6447	413	788	1027	3116	812	2383	17.5 20.8	1423 1548	667 610	5.4-25 5.4-26
130 Mason City	IA	4311 3608	7735 6750	400 406	783 794	1053 1064	2708 3326	658 993	1882 3488	18.6	1438	602	5.4-25
202 Sioux City	IA	3000	6/30	400	174	1004	3320	,,,	3400	.0.0	. 450		
Kansas								470/	740/	26.0	1252	637	5.4-24
66 Dodge City	KS KS	2280 2757	5131 6090	450 434	942 935	1196 1228	4008 3047	1384 905	7186 5147	26.3	1358	625	5.4-24
84 Goodland 215 Topeka	KS KS	2458	5201	434	837	1068	4120	1388	5212	22.3	1192	608	5.4-23
215 repend		2.20											
Kentucky	KY	2154	5030	408	687	843	3656	1057	2638	18.3	1316	661	5.4-20
56 Covington 119 Lexington	KY	1921	4649	425	729	872	3904	1157	2853	15.6	1211	618	5.4-23
124 Louisville	KY	1851	4539	424	727	883	4144	1357	4716	17.6	1192	636	5.4-23
t audadana													
Louisiana 23 Baton Rouge	LA	237	1573	488	806	889	6682	2543	8814	17.2		677	5.4- 9
113 Lake Charles	LA	214	1455	489	795	864	6849	2615	7883	14.8		668	5.4- 9
148 New Orleans	LA	179	1392	497	838	923	6840	2578	7380	15.1	324 687	789 697	5.4- 9 5.4- 9
201 Shreveport	LA	447	2265	484	843	954	6022	2365	10039	18.1	007	07/	J.4- 9
Maine													r / 21
21 Bangor	ME	4132	7998	378	693 649	950 922	1853 1410	243 121	454 203	21.5 18.1	1721 1862	669 692	5.4-26 5.4-29
38 Caribou 169 Portland	ME ME	5297 3531	9483 7305	357 376	643	856	1946	245	203 399	19.6		665	5.4-25
107 POLICIAIN	ME	اورو	, 505	3,0		0.0	17-40		3.,	.,.0			

NO CITY		TATE	HDD50	HDD65	VSN	VSEW	vss	CDD50	CDD65	сон80	DR	NO HRS	8AM-4PM 55≤T≤69	ACP TABLE
Maryland 20 Balti	more	MD	2020	4946	419	739	932	3683	1134	3825	18.6	1268	593	5.4-20
161 Patux		MD	. 1418	4002	429	758	943	4180	1289	2966	12.9	1118	729	5.4-17
Massachusetts												4.05	~~~	r / 00
31 Bosto	n	MA	2416	5775	387	659	849	2810	695	1601	16.5	1495	713	5.4-20
Michigan														
7 Alpen	a	MI	4282	8164	371	661	862	1928	335	894	17.3	1707	695	5.4-26
64 Detro		MI	2799	5997	390	676	858	3199	922	2238	18.8	1404	632	5.4-21
78 Flint		MI	3471	6917	379	641	811	2502	473	921	18.1	1563	634	5.4-25
87 Grand		ΜI	3392	6777	390	688	872	2680	590	1461	22.2	1562	622	5.4-25
	Sainte Marie	MI	5087	9282	359	640	858	1399	119 438	246 1124	21.0	1838 1651	733 679	5.4-29 5.4-25
216 Trave	rse City	MI	3934	7654	369	642	818	2193	430	1124	21.0	1031	0/7	3.4-23
Minnesota 67 Dulut		MN	5797	9918	355	633	886	1511	157	258	20.0	1882	650	5.4-29
	n national Falls	MN	6414	10535	351	669	962	1473	119	167	22.0	1870	656	5.4-29
140 Minne		MN	4563	8060	380	709	972	2751	773	2509	20.7	1620	566	5.4-26
181 Roche		MN	4544	8100	383	691	927	2360	442	590	18.8	1584	652	5.4-26
<u>Mississippi</u>									0770	0700			//0	<b>.</b>
103 Jacks		MS	546	2424	481	833	942	5927 5723	2330 2148	8789 9508	17.2	646 613	640 719	5.4- 9 5.4- 9
135 Merid	ian	MS	546	2446	480	811	905	5/23	2140	9300	20.2	013	717	3.4. 9
Missouri														
51 Colum	bia	MO	2225	4994	431	790	972	3940	1234	4242	21.5	1189	633	5.4-23
186 Saint		MO	2111	4860	432	797	983	4193	1467	5379	18.7	1124	614	5.4-23
206 Sprin	gfield	MO	1839	4509	446	812	982	4115	1311	4170	20.4	1215	544	5.4-23
Montana														
26 Billi	nas	МТ	3627	7156	380	814	1160	2544	598	2695	25.6	1650	617	5.4-25
57 Cutba		MT	4718	8941	357	768	1150	1368	117	702	27.6	1834	672	5.4-26
65 Dillo	n	MT	4140	8210	386	838	1187	1564	159	784	28.6	1814	639	5.4-26
83 Glasg	OW	MT	5082	8828	361	752	1115	2272	543	2642	26.0	1688	570	5.4-29
88 Great	Falls	MT	3728	7454	366	776	1133	2199	450	1886	26.7	1684	641	5.4-25
96 Helen		MT	3926	7817	372	771	1098	1911	328	1771	28.3	1784	651	5.4-25
118 Lewis		MT	4027	8089	368	753	1084	1629	216	1270	29.8	1740 1588	673 565	5.4-26 5.4-26
138 Miles		MT MT	4435 3492	7989 7560	374 363	800 704	1156 957	2694 1629	773 221	4364 1513	26.9 30.8	1843	658	5.4-25
142 Misso	ula	м	3492	7560	303	/04	951	1029	221	1313	30.0	1043	0,0	2.4 6.3
Nebraska														
85 Grand	Island	NE	3315	6477	420	843	1115	3309	996	4580	24.5	1431	611	5.4-25
155 North		NE	3447	6905	419	880	1183	2731	715	3468	26.2	1514	592	5.4-27
159 Omaha		NE	2981	5968	414	806	1066	3618	1130	3883	19.6	1355	586 620	5.4-21 5.4-27
197 Scott	sbluff	NE	3335	6900	413	861	1168	2603	693	3745	28.3	1457	020	3.4-27
Nevada														
72 Elko		NV	3345	7178	420	1000	1332	1997	355	4065	37.8	1540	569	5.4-27
73 Ely		NV	3683	7666	432	1014	1350	1650	157	1317	30.1	1529	683	5.4-27
116 Las V	egas	NV	449	2399	456	1136	1417	6567	3043	26408	25.5	604	719	5.4-11
125 Lovel	ock	NV	2438	5845	418	1094	1452	2813	745	6659	34.7	1358	606	5.4-22
178 Reno		NV	2181	5841	428	1068	1401	2180	365	4059	39.3	1306	752	5.4-22
214 Tonop		NV	2308	5652	427	1130	1502	2742	611 486	3777	28.4 41.0	1257 1383	660 608	5.4-22 5.4-22
228 Winne		NV	2774	6471	418	1014	1350	2264	1041	6366	35.9	1004	670	5.4-16
233 Yucca	riats	NV	1664	4802	450	1112	1399	3378	1041	11568	22.9	1004	010	J.4-10
New Hampshire 54 Conco	rd	NH	3742	7425	375	630	824	2254	463	1865	22.6	1533	683	5.4-25
New Jersey 114 Lakeh		N.J	2174	5265	407	712	917	3299	915	3019	20.5	1312	645	5.4-20
151 Newar		NJ	2027	4956	407	712	917	3556	1009	2487	17.7	1325	644	5.4-20
131 NENGS	-			4,50	400			2,20	,					

<u> </u>	IO CITY	STATE	HDD50	HDD65	VSN	VSEW	vss	CDD50	CDD65	CDH80	DR	NO HRS T<55	8AM-4PM 55≤T≤69	ACP TABLE
Нем Мех			1633	4423	469	1105	1361	3942	1257	5705	25.3	1148	703	5.4-18
,	5 Albuquerque 9 Clayton	NM MM	2138	5176	457	1019	1310	3122	685	2093	20.0	1150	770	5.4-22
	4 Roswell	NM NM	1008	3486	490	1081	1280	4536	1539	11135	26.1	825	677	5.4-18
	7 Truth or Conseque	, , , ,	1074	3592	488	1113	1326	4457	1500	6882	23.4	889	744	5.4-18
	9 Tucumcari	NM	1344	3922	470	1046	1300	4451	1554	8424	26.9	914	710	5.4-18
	, raculation			3,22										
New Yor	·k													
	4 Albany	NY	3488	6770	395	719	942	2812	619	1308	19.7	1487	605	5.4-25
2	7 Binghampton	NY	3885	7397	370	592	733	2373	410	672	18.5	1657	662	5.4-25
3	4 Buffalo	NY	3213	6721	371	609	746	2476	509	779	19.2	1571	697	5.4-25
	1 Massena	NY	4583	8397	380	708	942	2026	365	913	20.9	1674	627 790	5.4-26
	9 New York (Central		1986	5022	392	650	817	3273	834	911	12.5	1335	790 790	5.4-20 5.4-20
	O New York (LAG)	NY	1986	5022	392 374	650	817 771	3273 2557	834 595	911 1642	12.5	1335 1612	608	5.4-25
	2 Rochester	NY	3482 3448	6995 6856	371	622 611	764	2579	513	926	20.1	1521	730	5.4-25
2	0 Syracuse	NY	2440	0000	3/1	DII	704	2317	) (3	720	20.2	1521	750	3.4 23
North (	Carolina													
	3 Asheville	NC	1407	4203	449	782	946	3442	763	1298	21.1	1083	915	5.4-15
	7 Cape Hatteras	NC	635	2745	460	819	972	4978	1613	2039	10.0	765	820	5.4- 7
	3 Charlotte	NC	1086	3412	456	809	968	4698	1549	4299	19.6	892	777	5.4-17
	5 Cherry Point	NC	569	2556	461	826	996	5277	1788	3614	15.2	690	757	5.4- 7
ç	0 Greensboro	NC	1261	3760	449	810	994	4274	1298	3642	17.4	1018	718	5.4-17
17	74 Raleigh	NC	1131	3509	445	774	935	4485	1389	3697	16.5	918	740	5.4-17
North [			5404	0000	371	766	1114	2175	496	2067	27.8	1724	556	5.4-29
	9 Bismarck	ND	5196 5582	8992 9242	371	751	1077	2388	573	2288	22.2	1730	546	5.4-29
	77 Fargo 61 Minot	ND ND	5336	9178	358	724	1059	2064	431	1570	24.5	1800	581	5.4-29
14	I MINOL	ND	2230	AILO	330	124	1037	2004	431	1510		.000	201	314 67
Ohio														
91110	3 Akron	ОН	2881	6172	396	664	812	2845	661	1100	17.3	1460	680	5.4-21
	3 Columbus	DH	2424	5493	401	671	819	3195	789	2268	22.6	1375	708	5.4-20
	9 Dayton	ОН	2573	5549	408	696	855	3367	868	1346	17.1	1388	611	5.4-20
21	13 Tolledo	DH	3132	6514	393	676	853	2791	698	1794	17.8	1500	652	5.4-21
23	52 Youngstown	OH	3129	6557	383	624	760	2593	546	1128	21.4	1523	679	5.4-21
Ok Lahor							4057		1834	8878	20.8	980	733	5.4-18
	7 Oklahoma City	OK	1417	3825	465	875	1053 991	4901 5244	2072	10065	19.7	983	591	5.4-19
2.	20 Tulsa	OK	1429	3732	453	820	991	3244	2012	10003	17.7	700	391	3.4-19
Oregon														
	14 Astoria	OR	1080	5226	350	588	782	1357	29	145	12.3	1571	1236	5.4-14
	33 Medford	OR .	1531	4893	405	814	1005	2681	568	4081	32.9	1442	749	5.4-15
	54 North Bend	OR	629	4678	392	740	977	1429	2	0	11.8	1351	1553	5.4- 4
	70 Portland	OR	1151	4577	364	647	841	2321	272	1086	22.8	1421	1060	5.4-14
	77 Redmond	QR	2535	6665	395	835	1127	1573	228	2390	34.4	1631	695	5.4-20
18	87 Salem	OR	1128	4926	373	680	874	1849	172	1224	29.3	1499	916	5.4-14
Pennsy										****	17.0	1775	710	5.4-21
	6 Allentown .	PA	2692	5760	401	682	864	3105	698	1146 1547	17.0 19.7	1335 1505	710 705	5.4-21
	18 Avoca	PA	2931	6236	389	646	811	2823	652		14.8	1532	716	5.4-21
	74 Erie	PA PA	3006 2302	6426 5251	384 404	646 687	792 864	2527 3518	472 992	378 2860	20.1	1342	648	5.4-20
	94 Harrisburg	PA PA	2044	4923	404	701	889	3661	1065	3172	17.1	1286	646	5.4-20
	62 Philadelphia 65 Pittsburgh	PA PA	2773	5907	392	642	780	2989	648	1040	19.0	1426	700	5.4-21
14	D FILLSDUI'gn	PA	2113	3901	372	042	,,,,	4,747	<b></b> 0	,040				
Rhode	Island													
	72 Providence	RI	2610	6022	393	677	874	2756	693	1284	16.8	1429	684	5.4-21
	Carolina													
	41 Charleston	SC	435	2194	467	796	925	5722	2005	5249	16.4 19.5	570	767 705	5.4- 9 5.4- 9
	52 Columbia	SC	694	2666	467	816	953	5613	2110	8541 3494	17.7	741 866	705 851	5.4- 7
,	91 Greenville	SC	907	3220	459	814	971	4563	1400	3494	17.7	000	1 50	3.4- /

NO CITY	STATE	HDD50	HDD65	VSN	VSEW	vss	CDD50	CDD65	CDH80	DR	NO HRS T<55	8AM-4PM 55≤T≤69	ACP TABLE
South Dakota													
100 Huron	SD	4820	8351	390	769	1044	2718	774	3739	24.5	1630	545	5.4-26
164 Pierre	SD	4028	7358	392	822	1147	3079	934	5262	24.2	1564	557	5.4-26
175 Rapid City	SD	3672	7229	394	819	1142	2581	663	3477	28.2	1530	572	5.4-25
203 Sioux Falls	SD	4240	7683	394	778	1078	2811	779	3029	20.2	1553	599	5.4-26
_													
Tennessee 44 Chattanooga	TN	1232	3595	444	738	869	4652	1541	5079	17.6	1050	684	5.4-17
108 Knoxville	TN	1283	3818	446	762	898	4455	1514	3840	17.8	1076	703	5.4-17
134 Memphis	TN	1034	3259	460	806	935	5319	2069	7807	19.2	865	851	5.4-19
147 Nashville	TN	1165	3609	443	749	863	4583	1552	5078	18.2	897	749	5.4-17
_													
Texas 1 Abilene	TX	792	2714	494	924	1066	5968	2416	13206	21.5	760	648	5.4-10
8 Amarillo	TX	1592	4331	471	1013	1253	4113	1377	6763	23.9	1109	680	5.4-18
17 Austin	ŤΧ	271	1735	503	877	972	6873	2862	14093	19.3	564	664	5.4-10
32 Brownsville	TX	35	642	547	908	908	8531	3664	12218	14.8	191	422	5.4-12
55 Corpus Christi	TX	106	889	529	906	946	8200	3508	13109	17.2	249	543	5.4-12
61 Del Rio	TX	186	1397	511	903	1008	7376	3112	14870	19.8	474	732	5.4-10
70 El Paso	TX	522	2605	503	1133	1306	5617	2225	13224	21.3	660	735	5.4-10
81 Fort Worth	TX	605	2354	485	875	994	6174	2448	13682	20.5	673	772	5.4-10
99 Houston	TX	195	1346	490	805	883	7215	2891	10569	18.2	352	703	5.4- 9
107 Kingsville	TX	49	874	527	881	922	8302	3652	15512	19.2	260	523	5.4-12
115 Laredo	TX	65	842	532	900	936	8827	4130	25225	21.4	286	598	5.4-13
126 Lubbock	TX	1173	3643	488	1070	1267	4754	1749	9827	25.1	917	743 681	5.4-18 5.4-10
127 Lufkin	TX	370	1846	492	848	942	6667	2668 2159	11737	21.5 25.9	478 698	729	5.4-10
137 Midland	TX	634	2573	504	1079	1247	5695		11177 8837	17.4	384	697	5.4-10
168 Port Arthur	TX TX	167 538	1416 2110	497 503	824 944	900 1076	6888 6522	2662 2619	14621	20.6	641	619	5.4-10
189 San Angelo 190 San Antonio	TX	261	1579	510	878	955	7170	3013	13841	20.1	462	690	5.4-10
200 Sherman	TX	699	2708	476	862	996	5844	2378	12065	20.2	785	721 -	5.4-10
221 Waco	TX	488	2166	495	874	972	6676	2879	15658	21.1	651	622	5.4-10
226 Wichita Falls	ŤΧ	984	3049	480	911	1077	5708	2299	14487	18.8	802	723	5.4-10
ne-b													
Utah 33 Bryce Canyon	UΤ	4709	9288	445	1063	1386	899	4	69	30.0	1660	841	5.4-28
40 Cedar City	ut	2592	5888	447	1054	1342	2802	624	3119	27.1	1392	629	5.4-22
188 Salt Lake City	UT	2570	5975	422	975	1266	3011	941	7030	29.1	1426	586	5.4-22
Vermont													
36 Burlington	VT	4211	7932	382	698	925	2118	365	490	18.3	1697	637	5.4-26
•													
Virginia		1185	3609	443	792	964	4636	1586	4554	15.0	1014	685	5.4-17
153 Norfolk 179 Richmond	VA VA	1322	3895	443	745	923	4225	1323	4021	17.6	996	716	5.4-17
180 Roanoke	VA VA	1520	4192	433	763	946	3986	1183	3306	19.0	1148	713	5.4-17
Washington								_		~ .	45.77	005	F / 1/
158 Olympia	WA	1546	5550	351	619	819	1550	79	466 256	26.4 16.5	1577 1700	985 982	5.4-14 5.4-14
198 Seattle/Tacoma	WA	1382 2983	5281	350	621 758	828 1064	1683 2094	106 363	1595	25.3	1669	640	5.4-21
205 Spokane	WA		6727	363 344		878	1403	22	7	14.8	1671	1169	5.4-14
225 Whidbey Island 230 Yakima	WA WA	1179 2323	5274 5877	373	630 790	1091	2370	449	3285	31.2	1413	703	5.4-20
250 fakima	WA	2323	2011	3/3	790	1091	2310	447	3203	31.2	1413	103	3.4 20
West Virginia							****	400-	***	20.0	4245	707	E / 30
42 Charleston	wv	1816	4587	409	667	798	3712	1008	3054	20.8	1215	704	5.4-20
Wisconsin													
69 Eau Claire	WI	4751	8285	376	683	923	2545	603	1898	18.2		661	5.4-26
89 Greenbay	WI	4310	8039	380	696	947	2172	426	957	22.1	1604	651	5.4-26
112 La Crosse	WI	3838	7243	386	701	937	2786	716	2121	18.9		644	5.4-25
129 Madison	WI	4009	7466	391	717	955	2559	542	1329	19.1	1511	658	5.4-26
139 Milwaukee	WI	3586	7121	396	724	941	2427	487	1013	17.1	1587	618	5.4-25

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NO CITY	STATE	HDD50	HDD65	VSN	VSEW	vss	CD050	CDD65	CDH80	DR	NO HRS	8AM-4PM 55≤T≤69	ACP TABLE
Wyoming													
39 Casper	WY	3824	7617	403	961	1343	2177	495	2699	29.8	1670	535	5.4-27
46 Cheyenne	UY	3435	7218	416	906	1267	1963	271	1040	26.4	1618	608	5.4-27
183 Rock Springs	ΨY	4407	8391	411	1012	1395	1698	207	702	29.1	1828	552	5.4-28
199 Sheridan	WY	3605	7366	387	806	1133	2074	360	2105	30.8	1650	574	5.4-25
Other Locations Outside U.	S.A.												
92 Guantanamo Bay	CU	0	0	612	1045	1018	11071	5596	18452	15.5	0	17	5.4- 3
110 Koror Island	PN	ō	ō	662	890	827	11435	5960	14548	9.5	0	0	5.4-3
111 Kwajalein Island	PN	Ō	ò	678	961	888	11635	6160	16217	8.2	0	0	5.4- 3
193 San Juan	PR	Ö	ō	608	963	931	10648	5173	11563	12.7	0	14	5.4- 3
222 Unko tolond	DH	ñ	n	400	1002	977	10860	530/	10167	9.7	0	n	5 4- 3

# ATTACHMENT 5B TO SECTION 435.105 EQUATIONS TO DETERMINE EXTERNAL WALL HEATING AND COOLING CRITERIA AND

#### TO DETERMINE COMPLIANCE WITH THE CRITERIA

#### 5B.1 Equations and Coefficients

This attachment contains the external wall equations for use in determining external wall heating and cooling criteria (MC $_{\rm h}$  and MC $_{\rm c}$ ) and for determining compliance (H $_{\rm i}$  and C $_{\rm i}$ ) with the criteria for north, east, south and west orientations. For NE, NW, SW and SE orientations, WC $_{\rm h}$ , WC $_{\rm c}$ , H $_{\rm i}$  and C $_{\rm i}$  shall be determined by treating half of each wall area as though it faces each of the adjacent cardinal directions, e.g., treat NE as half north and half east.

Equations 5.5-2 and 5.5-6 are statistical regression equations that correlate envelope cooling and heating loads, respectively, from thermal transmission and solar gains, as modified by internal gain and mass, to the physical components of the envelope. Seven individual terms are identified for both cooling and heating that correlate variables with physical meaning such as U-values, internal gains, and weather related variables. They are as follows:

- CLU, CLUO, CLXUO: Terms that correlate cumulative annual cooling loads with thermal transmittance of the wall.
- CLM: Term that correlates cumulative annual cooling loads with heat capacity of the wall.
- CLG: Term that correlates cumulative annual cooling loads with internal gains from occupant light and equipment.
- CLS: Term that correlates cumulative annual cooling loads with incident solar gains.
- CLC: Term that correlates cumulative annual cooling loads with climate variables for a specific location.
- 6. HLU, HLUO, HLXUO: Terms that correlate cumulative annual heating loads with thermal transmittance of the wall.
- HLM: Term that correlates cumulative annual heating loads with heat capacity of the wall.
- HLG: Term that correlates cumulative annual heating loads with internal gains from occupants, lights, and equipment.
- HLS: Term that correlates cumulative annual heating loads with incident solar gains.

10. NLC: Term that correlates cumulative annual heating loads with climate variables for a specific location.

The cooling and heating equations with their coefficients follow.  $% \begin{center} \end{center} \begin{center} \begin{center$ 

#### Cooling Equation

$$WC_c$$
 or  $C_1 = CLU_i + CLUO_i + CLXUO_i + CLM_i + CLG_i + CLS_i + CLC_i$ 

#### Equation 5.5-2

#### Where:

```
i = for each orientation
      j = for each wall mass construction type for the
               orientation
CLU = FO x U<sub>OM</sub> x [ CU1 x CDH80
                          + CU2 x CDH80<sup>2</sup>
                          + CU3 x (VS x CDH80)<sup>2</sup>
                           + CU4 x DR ]
CLUO = FC x UOC x [ CUO1 x EA x VS x CDD50
                           + CUO2 x G
                           + CUO3 \times G^2 \times EA^2 \times VS \times CDD50
                           + CUO4 \times G<sup>2</sup> \times EA<sup>2</sup> \times VS \times CDD65 ]
CLXUO = FC x 1/UOC x [ CXUO1 x EA x VS x CDD50
                          + CXUO2 x EA x (VS x CDD50)2
                          + CXUO3 x G x CDD50
+ CXUO4 x G<sup>2</sup> x EA<sup>2</sup> x VS x CDD50
+ CXUO5 x G<sup>2</sup> x CDD65 ]
CLM = FO_i \times CMC_i \times [CM1 + CM2 \times EA \times VS \times CDD50]
                           + CM3 x EA_x VS x CDD65
                           + CM4 x EA<sup>2</sup> x VS x CDD50
                           + CM5 \times G^2 \times CDD65
                           + CM6 x G x CD050
                          + CM7 x G x CDD65
                           + CM8 x G x EA x VS x CDD50 ]
 + CG3 x EA x (VS x CDD50)2
                           + CG4 x EA<sup>2</sup> x VS x CDD50
                           + CG5 x CDD65
                          + CG6 x CDD50<sup>3</sup>
                           + CG7 x CDD65<sup>3</sup> ]
                           + G<sup>2</sup> x [ CG8 x EA x VS x CDD50
                           + CG9 x EA2 x VS x CDD50 ] }
```

```
CLS = FC x ( EA x ( CS1 + CS2 x VS x CDD50
                      + CS3 x (VS x CDD50)2
                      + CS4 x VS x CDD65
                      + CS5 x (VS x CDD65)2 ]
                      + EA^2 \times [CS6 + CS7 \times (VS \times CDD65)^2]
CLC = FC x
                      [ CC1 x CDD50
                      + CC2 x CDD50<sup>2</sup>
                      + CC3 x CDH80
                      + CC4 x CDH80<sup>2</sup>
                      + CC5 x CDD65
                       + CC6 x (VS x CDD65)2
                       + CC7 x VS x CDD50
                      + CC8 x (VS x CDD50)2
                       + CC9 x (VS x CDH80)2
                       + CC10 x VS
                       + CC11 x DR
                       + CC12 x DR<sup>2</sup>
                       + CC13 ]
```

NOTE: The coefficients for various orientations in the equations listed above are found in Table 5B-2. If  $\mathrm{WC_C}$  or  $\mathrm{C_1}$  is less than 0.0,  $\mathrm{WC_C}$  or  $\mathrm{C_1}$  is set equal to 0.0.

#### Where:

#### Climate Data

```
CDD50 = Cooling degree-days base 50 °F
```

CDD65 = Cooling degree-days base 65 °F

CDH80 = Cooling degree-hours base 80  $^{\rm O}$ F

DR = Average daily temperature range for warmest month.

VS = Annual average daily incident solar energy on facade under consideration, Btu/ft²/day.

#### Building Data

- FC = Wall area (opaque and glazed) of zone under consideration divided by total wall area (opaque and glazed) of all zones
- FO = Opaque wall area of zone under consideration divided by total wall area (opaque and glazed) of all zones. If multiple mass constructions are present, the FO<sub>j</sub> is calculated for each construction j and used to form the area weighted mass correction.
- ${
  m U_{OM}}$  = Area average U-value of opaque walls (including those of mass construction) in zone under consideration.

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- UOC = Area average U-value of wall (opaque and glazed, evaluated under cooling conditions) in zone under consideration.

  UOC is equal to UOH.
- WMR = Window wall ratio for zone under consideration; defined as fenestration area divided by total wall area (opaque and glazed).
- EA = Effective aperature fraction for zone under consideration,
  where:

Where:

For  $0.0 \le PF \le 0.5$  from Equation 5.4-1

For the north orientation:

For the east, south and west orientations:

$$s_{ec}$$
 = 1.0 - 1.4877 x PF + 1.0489 x PF<sup>2</sup>  
Equation 5.5-3b

G = Effective internal gain (W/ft<sup>2</sup>) for zone under consideration, where:

$$G = E_p + L_p \times (1 - R_c \times K_d) + O_l$$
Equation 5.5-4

Where:

 $L_p$  = Lighting power, from Section 5.5.7.4

 $E_{\rm p}$  = Equipment power, from Section 5.5.7.5

 $R_{\rm C}$  = The ratio of the electric lights in the same space served by the orientation that have automatic controls for daylighting.

 $O_{L}$  = Occupant load adjustment, from Section 5.5.7.6

$$K_d = 5.871 \text{ ( WWR x VLT x S}_{ec} \text{ )}^2$$
  
-13.311 ( WWR x VLT x S}\_{ec} )^2

Equation 5.5-4a

If (WWR x VLT x  $S_{ec}$ ) > 0.22, then  $K_d = 0.647$ 

#### Where:

WMR = As defined above, but not to exceed a maximum value of 0.65 in Equation 5.5-4a, per Section 5.5.7.3.

VLT = Visible light transmittance of the glazing material, as defined in Section 5.5.2.1, including any shading devices present that modify the visible transmittance of the glazing material.

CMC = Mass correction (Cooling Delta Load Factor) from Equation 5.5-5. If multiple mass constructions are present, each CMC $_{\rm j}$  is evaluated separately and combined by area weighting. If the U-value of the mass wall is less than 0.05, then  $\rm U_{OM} = 0.05$  shall be used to calculate the CMC. If the value of HC is greater than 20, then HC = 20 shall be used to calculate the CMC.

#### COOLING DELTA LOAD FACTOR EQUATIONS

Equation 5.5-5 is used to predict the Cooling Delta Load Factor values.

CMC = Cooling Delta Load Factor =

#### Equation 5.5-5

## Where:

HC = Wall Heat Capacity (Btu/ft<sup>2.o</sup>F).

 $U = Wall U-Value (Btu/h/ft^{2.0}f).$ 

A = (Cooling degree-hours base 80  $^{\rm O}$ F)/10000 + 2 ( $^{\rm O}$ F·h).

 $B = (Daily Range)/10 + (^{O}F).$ 

Where:

The coefficients C1 through C22 are taken from the following table, Table 58-1.

#### HEATING EQUATION

$$\mathsf{MC}_{h}$$
 or  $\mathsf{H}_1$  =  $\Sigma$  (HLU $_i$  + HLUO $_i$  + HLXUO $_i$  + HLM $_i$  + HLG $_i$  + HLS $_i$  + HLC $_i$ )

#### Equation 5.5-6

Where:

```
i = for each orientation
j = for each wall mass construction type for the orientation
                                  [ HU1 \times HDD50 + HU2 \times (VS \times HDD65)^2 ]
HLU = FO x U<sub>OW</sub> x
HLUO = FC x UOH x
                                  [ HUO1 x HDD50 + HUO2 x HDD65
                                  + HUO3 x EA x VS x HDD65 ]
HLXUO = FC x ( (1/UOH) x [ HXUO1 x EA x (VS x HDD50)^{2}
                                  + HXU02 x EA_x (VS x HDD65)2 1
             + (1/voH<sup>2</sup>) x
                                  [ HXUO3 x EA<sup>2</sup> x VS x HDD65 ] }
HLM = FO<sub>j</sub> x HMC<sub>j</sub> x
                                  [ HM1 + HM2 x G x UOH x HDD65
                                   + HM3 \times G^2 \times EA^2 \times VS \times HDD50
                                   + HM4 x UOH x EA x VS x HDD65
                                   + HM5 x UOH x HDD50
                                  + HM6 x EA x (VS x HDD65)2
                                   + HM7 \times EA<sup>2</sup> \times VS \times HDD65/UOH ]
```

```
HLG = FC x { G x
                              [ HG1 x HDD65
                               + HG2 x UOH x HDD65
                               + HG3 x EA x VS x HDD65
                               + HG4 x EA2 x VS x HDD50]
              x G<sup>2</sup> x
                               [ HG5 x HDD65 + HG6 x EA2 x VS x HDD65 ] }
HLS = FC x ( EA x
                              [ HS1 x VS x HDD65 + HS2 x (VS x HDD50)^2 ]
              + EA<sup>2</sup> x
                               [ HS3 x VS x HDD50 + HS4 x VS x HDD65] }
HLC = FC x
                               [ HC1 + HC2 x HDD65 + HC3 x HDD652
                               + HC4 x VS2 + HC5 x VS x HDD50
                               + HC6 x VS x HDD65
                               + HC7 \times (VS \times HDD50)^2 ]
```

NOTE: The coefficients for various orientations in the equations listed above are found in Table 58-4. If WC $_h$  or H $_1$  is less than 0.0, WC $_h$  or H $_1$  is set equal to 0.0.

#### Where:

#### Climate Data

HDD50 = Heating degree-days base 50  $^{\mathrm{O}}\mathrm{F}$ .

HDD65 = Heating degree-days base 65 OF.

VS = Annual average daily incident solar energy on facade under consideration,  $Stu/ft^2$ -day.

#### Building Data

- FC = Wall area (opaque and glazed) of zone under consideration divided by total wall area (opaque and glazed) of all zones.
- FO = Opaque wall area of zone under consideration divided by total wall area (opaque and glazed) of all zones. If multiple mass constructions are present, the FO<sub>j</sub> is calculated for each and used to form the area weighted mass correction.
- U\_OW = Area average U-value of opaque walls
  (including those of mass construction) in
  zone under consideration.
- UOH = Area average U-value of wall (opaque and glazed, evaluated under heating conditions) in zone under consideration. UOH is equal to UOC.

- WWR = Window wall ratio for zone under consideration; defined as fenestration area divided by total wall area (opaque and glazed).

#### Equation 5.5-7

Where:

For  $0.0 \le PF \le 0.5$ , from Equation 5.4-1:

For the north orientation:

$$S_{eh} = 1 - 0.3 \times PF$$

Equation 5.5-7a

For the east, south and west orientation:

$$S_{eh} = 1 - 0.986 \times PF + 0.4513 \times PF^2$$

#### Equation 5.5-8

G = Effective internal gain (W/ft<sup>2</sup>) for zone under consideration.

$$G = E_p + L_p \times (1 - R_c \times K_d) + O_l$$

#### Equation 5.5-8

Where:

- $L_p$  = Lighting power, from Section 5.5.7.4.
- $E_p$  = Equipment power, from Section 5.5.7.5.
- $O_{\downarrow}$  = Occupant load adjustment, from Section 5.5.7.6
- $R_{\rm C}$  = The ratio of the electric lights in the space served by the orientation that have automatic controls for daylighting.
- $K_d$  = 5.871 ( WWR x VLT x  $S_{eh}$  ) -13.311 ( WWR x VLT x  $S_{eh}$  )<sup>2</sup>

Equation 5.5-8a

If WWR x VLT x  $S_{eh} > 0.22$ , then  $K_d = 0.647$ 

#### Where:

WMR = As defined above, but not to exceed a maximum value of 0.65 in Equation 5.5-8a per Section 5.5.7.3.

VLT = Visible light transmittance of the glazing material, as defined in Section 5.5.2.1 including any shading devices present that modify the visible transmittance of the glazing material.

HMC = Mass correction from Equation 5.5-9. If multiple mass constructions are present, each HMC; is evaluated separately and combined by area weighting. If the U-value of the mass wall is greater than 0.40, then  $\rm U_{OW}=0.4$  shall be used to calculate the HMC. If the U-value of the mass wall is less than 0.05, then  $\rm U_{OW}=0.05$  shall be used to calculate the HMC. If the value of HC is greater than 20, then HC = 20 shall be used to calculate the HMC.

#### HEATING DELTA LOAD FACTOR EQUATIONS

Equation 5.5-9 is used to predict the heating Delta Load Factor values.

#### Equation 5.5-9

#### Where:

HC = Wall Heat Capacity (Btu/ft<sup>2.o</sup>F)

U = Wall U-Value (Btu/h·ft<sup>2</sup>-<sup>o</sup>F)

A = (Heating degree-days base 65  $^{\circ}F/100 + 2 (^{\circ}F \cdot days)$ 

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Where:

$$_{1}^{HP_{3}} = H_{1}A^{3} + H_{2}A^{2} + H_{3} / \sqrt{A} + H_{4} \sqrt{A} + H_{5}$$

$$HP4 = H_{11}A^2 + H_{12}/A^2 + H_{13}$$

$$HP_7 = H_{17}/A^3 + H_{18}$$

$$HP_8 = H_9/A^3 + H_{10}$$

The coefficients H1 through H18 are taken from the following table, Table 58-3.

# 58.2 Determining Heating and Cooling Criteria Using Equations in Section 58.1

To determine the wall thermal criteria for a building design, the following inputs to the equations in Section 5B.1 shall be used.

- (1) Aspect Ratio. An aspect ratio of 2:1 with longer dimensions facing east and west.
- $\begin{tabular}{ll} \textbf{(2)} & \textbf{Shading.} & \textbf{No use of external shading projections} \\ \textbf{or screens.} \\ \end{tabular}$
- (3) Daylight Controls. No use of automatic daylight controls for the lighting system.
- (4) Internal Gain (G). The sum of the lighting power density (L<sub>p</sub>), the equipment power density (E<sub>p</sub>) and the occupant load adjustment (O<sub>1</sub>), or 3.0 W/ft<sup>2</sup>, whichever is smaller, shall be used. In determining L<sub>p</sub>, the value of  $R_c$  and VLT shall be set equal to 0.0 in Equations 5.5-4 and 5.5-8.
- (5) Wall Area Factor, Opaque and Glazed (FC). The combined opaque and glazed area for the orientation for the building design, divided by the total wall area (opaque and glazed) of all orientations, shall be used. Note that if one changes the wall area or floor area in a zone, this changes the geometry of the building. The criteria and compliance values will change for all zones because both values for each zone are weighted by the relative size of that zone.
- (6) Window Wall Ratio (WMR). The smaller of the values of WWR $_{\rm C}$  and WWR $_{\rm h}$  determined from (a) and (b) below shall be used.
- (a) Using the value for internal gain (G) determined in (4) above, the  ${\it WMR}_{\rm C}$  for cooling by interpolation of

```
the results of (a) and (b) below, shall be determined using
Equation 5.5-10:
          WWR_{q0} is the window to wall ratio at 0.0 W/ft^2 internal
Where:
           load (G = 0.0 W/ft^2).
           {\it WWR}_{\it g30} is the window to wall ratio at 3.0 W/ft<sup>2</sup>
           internal load (G = 3.0 \text{ W/ft}^2).
            WR_c = WR_{g0} - (G / 3.0) \times (WR_{g0} - WR_{g30})
                           Equation 5.5-10
     For G = 0.0:
           If CDD50 x VSEW < 8,000,000, then Equation 5.5-11 shall
           be used.
          WR_{q0} = 0.48 - (CDD50 \times VSEW \times 1.625 \times 10^{-8})
                            Equation 5.5-11
           If CDD50 x VSEW \geq 8,000,000, then Equation 5.5-12 be
           used:
                              WR_{g0} = 0.34
                            Equation 5.5-12
        For G = 3.0:
           If CDD50 x VSEW < 8,000,000, then Equation 5.5-13 shall
           be used:
           WR_{g30} = 0.28 - (CDD50 \times VSEW \times 5.0 \times 10^{-9})
                            Equation 5.5-13
```

If CDD50 x VSEW  $\geq$  8,000,000, then Equation 5.5-14 shall be used:

 $WR_{g30} = 0.24$ Equation 5.5-14

(b) The  $\mbox{WWR}_{h}$  for heating shall be determined using Equation 5.5-15 or Equation 5.5-16.

If HDD65 < 4000, then Equation 5.5-15 shall be used:

 $WRR_h = 0.4 - ( HDD65 \times 2.5 \times 10^{-5} )$ Equation 5.5-15

If HDD65  $\geq$  4000, then Equation 5.5-16 shall be used:

 $WRR_{h} = 0.3$ Equation 5.5 16

(7) Opaque Wall Area Factor (FO). The value of FO shall be determined from Equation 5.5-17.

FO = FC x (1 - WWR)

Equation 5.5-17

- (8) Shading Coefficient (SC $_{\rm X}$ ). The value of SC $_{\rm X}$  shall be determined from (a) or (b) below, or as shown in Figure 5B-3.
- (a) If the heating degree-days base 65  $^{\rm O}F$  for the building location is  $\leq$  to 3000, either Equation 5.5-18 or Equation 5.5-19 shall be used:

If CDD50  $\times$  VSEW < 4,000,000, then Equation 5.5-18 shall be used:

 $SC_{x} = 0.85 - (CDD50 \times VSEW \times 8.75 \times 10^{-8})$ Equation 5.5-18

If CDD50 x VSEW  $\geq$  4,000,000, then Equation 5.5-19 shall be used:

 $sc_x = 0.5$ 

Equation 5.5-19

(b) If the heating degree days base 65  $^{\rm o}{\rm F}$  for the building location is > 3000, either Equation 5.5-20 or Equation 5.5-21 shall be used:

If CDD50 x VSEW < 4,000,000, then Equation 5.5-20 shall be used:

 $SC_x = 0.85 - (CDD50 \times VSEW \times 1.25 \times 10^{-7})$ Equation 5.5-20

If CDD50 x VSEW  $\geq$  4,000,000, then Equation 5.5-21 shalt be used:

sc<sub>x</sub> = 0.35

Equation 5.5-21

- (9) External Shading Projection (S  $_{\mbox{eh}}$  ). The value of S  $_{\mbox{eh}}$  shall be set equal to 0.0.
- (10) Opaque Wall U-Value ( $U_{OM}$ ). The value of  $U_{OW}$  shall be determined from either Equation 5.5-22 or Equation 5.5-23, as shown in Figure 58-4.

If HDD65 < 196, then Equation 5.5-22 shall be used:

U<sub>ow</sub> = 1.0

Equation 5.5-22

If HDD65 ≥ 196, then Equation 5.5-23 shall be used:

$$U_{OW} = 42.787 \times HDD65 (-0.712)$$
Equation 5.5-23

- (11) Heat Capacity of Opaque Wall (HC). The value of HC shall be set equal to 1.0.
- (12) Fenestration Assembly U-Value ( $U_{of}$ ). The value of  $U_{of}$  shall be determined from either Equation 5.5-24, 5.5-25, or 5.5-26; or as shown in Figure 5B-5.

If HDD65 < 3000, then Equation 5.5-24 shall be used:

$$U_{of} = 1.15$$

#### Equation 5.5-24

If HDD  $\geq$  3000 and HDD65 < 7500, then Equation 5.5-25 shall be used:

$$U_{\rm of} = 0.81 - [(HDD65 - 3000) \times 8.0 \times 10^{-5}]$$

If HDD  $\geq$  7500, then Equation 5.5-26 shall be used:

$$u_{of} = 0.45$$

#### Equation 5.5-26

(13) For all other inputs to the equations in Section 5B.1, the values for the building envelope design under consideration shall be used.

Table 5B-1
COOLING DELTA LOAD COEFFICIENTS

	INSULATION POSITION			
COEFFICIENT  -	EXTERIOR	INTEGRAL	INTERIOR	_
C1	220.724503	139.105667	181.616776	
C2	056589	033991	055196	
C3	-118.835388	-10.326704	-34.158966	
C4	-13.674420	-20.867386	-25.591934	
C5	. 236381	.283882	.081029	
C6	.959588	.305851	1.418998	
C7	255004	.022622	.432421	
C8	-905.677979	-307.943848	-1882.926758	
C9	425.191895	80.209610	443.195801	
C10	-2.510600	.049955	.430200	
C11	-43.387955	-5.989545	-28.285065	
C12	-259.723389	-11.396114	-63.562256	
C13	-33.975525	.366851	20.844650	
C14	20.488235	30.253494	9.81 <i>7</i> 521	
C15	-26.209152	8.833706	24.459824	
C16	-241.1 <i>7</i> 3386	-22.254623	-70.337494	
C17	18.897781	29.329697	9.884280	
C18	353790	023878	114646	
C19	156.305634	63.322754	326.344727	
C20	-74.098999	-16.334656	-77.635498	
C21	.445363	011114	074788	
C22	7.496696	1.295576	5.204088	
1				

TABLE 58-2 COOLING COEFFICIENTS

į	NORTH	EAST	SOUTH	WEST
+				
CU1	0.001539	0.003315	0.003153	0.00321
CU2	-0.308548E-07	-0.896618E-07	-0.712993E-07	-0.810530E-07
cu3	0.799493E-13	0.379280E-13	0.183083E-13	0.339810E-13
CU4	-0.079647	0.163114	0.286458	0.11178
CM1	0.32314	0.515262	0.71477	0.752643
CM2	0.153060E-05	0.138197E-05	0.161630E-05	0.142228E-05
CM3	-0.204322E-05	-0.160240E-05	-0.211063E-05	-0.197938E-05
CM4	-0.753665E-06	-0.767849E-06	-0.664430E-06	-0.740067E-06
CM5	-0.100472E-05	0	0.801057E-05	0.315193E-05
CM6	0.366708E-04	0.356503E-04	0.448106E-04	0.296012E-04
см7	-0.673045E-04	-0.640938E-04	-0.000119	-0.766719E-04
см8	-0.238335E-07	-0.472534E-07	-0.497469E-07	0
CUO1	-0.651094E-05	-0.838669E-05	-0.888996E-05	-0.756465E-05
CUO2	-1.040207	-1.507235	-1.512625	-1.238545
CU03	-0.438254E-05	-0.278828E-05	-0.231352E-05	-0.412567E-05
cuo4	0.126580E-04	0.809874E-05	0.736219E-05	0.106712E-04
CXUO1	0.103744E-05	0.119338E-05	0.118588E-05	0.123251E-05
CXUO2	-0.132180E-12	-0.134656E-12	-0.116252E-12	-0.130002E-12
CXUO3	0.275554E-04	0.2026216-04	0.202365E-04	0.236964E-04
CXUO4	0.974090E-07	0.117514E-06	0.939207E-07	0.136276E-06
CXUO5	-0.118247E-04	-0.909694E-05	-0.909192E-05	-0.111077E-04
CG1	0.891286	0.583388	0.393756	0.948654
CG2	0.001479	0.001931	0.002081	0.001662
CG3	-0.552042E-12	-0.282139E-12	-0.284766E-12	-0.455720E-12
CG4	0.252311E-05	0.370821E-05	0.430536E-05	0.591511E-05
CG5	-0.001151	-0.001745	-0.001864	-0.00153
CG6	0.195243E-11	0	-0.296055E-11	0.316358E-11
CG7	-0.835805E-11	0.101089E-10	0.330027E-10	0
CG8	0.141022E-05	0.753875E-06	D.713300E-06	0.970752E-06
CG9	-0.238887E-05	-0.164961E-05	-0.163927E-05	-0.197363E-05
CS1	46.9871	33.9683	18.32016	29.3089
CS2	0.348091E-04	0.374118E-04	0.340490E-04	0.502498E-04
CS3	0	0	0.271313E-11	0
CS4	-0.166409E-04	0.694779E-05	-0.282181E-04	-0.277158E-04
CS5	0.842765E-11	0	-0.304677E-11	0.291137E-11
CS6	-56.5446	0	26.9954	14.9771
	-0.134764E-10	-0.588097E-11	-0.650089E-11	-0.789218E-11

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TABLE 5B-2 (Continued)
COOLING COEFFICIENTS

	NORTH	EAST	SOUTH	WEST
CC1	0.002747	0	0.010349	0.001865
CC2	0	0.318928E-06	-0.304413E-06	0
CC3	-0.000348	0.000319	0.00024	0.000565
CC4	0.122123E-07	-0.775318E-07	-0.271443E-07	-0.544380E-07
CC5	0.012112	0.011894	0.013248	0.009236
CC6	0.104027E-11	-0.622661E-12	-0.205178E-11	0
CC7	-0.124013E-04	-0.706280E-05	-0.165377E-04	-0.602685E-05
CC8	0	0	0.820869E-12	0
CC9	-0.375797E-13	0.606235E-13	0.197598E-13	0.389425E-13
CC10	0.030056	0.023121	0.0265	0.01704
CC11	0	0	-0.271026	-0.244274
CC12	0.002138	0.001103	0.006368	0.007323
CC13	-12.8674	-13.16522	-18.271	-10.1285

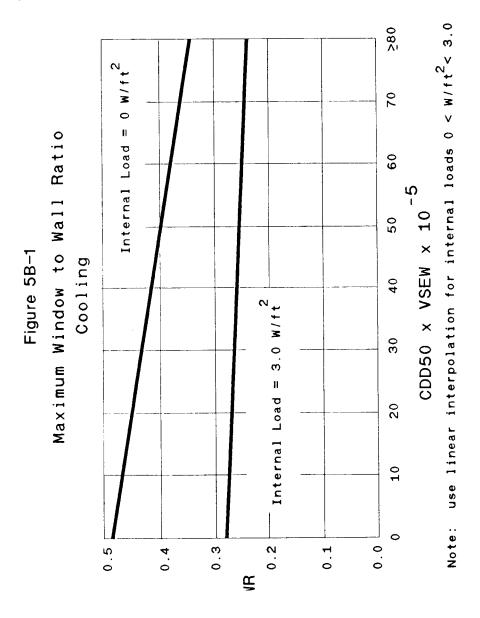
Table 5B-3
HEATING DELTA LOAD COEFFICIENTS

	INSULATION POSITION			
COEFFICIENT	EXTERIOR	INTEGRAL	INTERIOR	
H1	.000006	.000007	.000006	
н2	001537	001799	001492	
н3	13.388575	15.116148	19.831360	
н4	1.933217	2.105596	1.457923	
н5	-11.896660	-13.305299	-15,562034	
н6	.464317	.183966	.071887	
H7	.009447	.025504	.026392	
н8	099954	.045871	.775432	
н9	-1223.396240	-622.080078	.200792	
H10	945353	519158	637875	
H11	000067	000069	000007	
H12	3.858493	4.137914	2.424339	
H13	7.582887	6.238024	7.980392	
н14	777369	771123	169907	
H15	9.014718	7.722863	8.585447	
H16	.200680	.208271	038589	
H17	206.638214	105.984894	3.139744	
н18	.257293	.198297	.186262	

Table 58-4
HEATING COEFFICIENTS

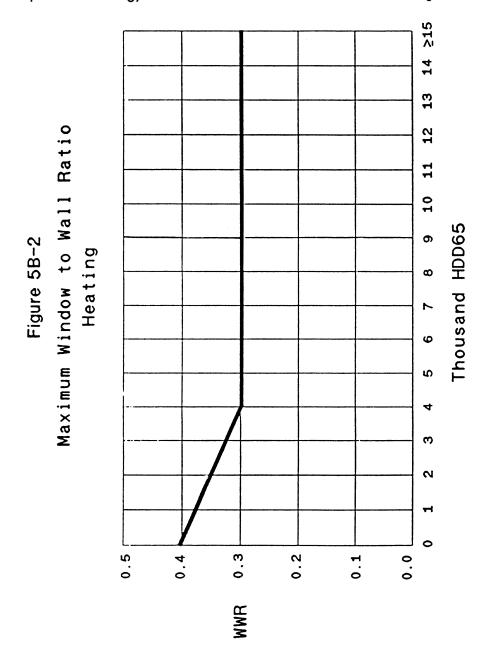
	NORTH	EAST	SOUTH	WEST
 	0.006203	0.007691	0.006044	0.006672
HU2	-0.135868E-11	-0.571616E-12	-0.268998E-12	-0.435663E-12
HM1	0.531005	0.545732	0.837901	0.616936
HM2	0.000152	0.000107	0.000208	0.00015
HM3	-0.531826E-06	-0.106191E-06	-0.682531E-06	-0.264566E-06
HM4	-0.773813E-06	-0.147870E-05	0.211938E-05	-0.457827E-06
HM5	-0.000712	-0.000484	-0.001042	-0.000625
нм6	0.334859E-12	0.495762E-13	0.770190E-13	0.737105E-13
HM7	0.239071E-06	0.275045E-06	-0.389887E-06	0
  H∪O1	0.004943	0.008683	0.009028	0.008566
HUO2	0.013686	0.011055	0.010156	0.01146
HU03	-0.110178E-04	-0.868956E-05	-0.732317E-05	-0.898665E-05
HXUO1	0.126940E-11	0.785644E-13	-0.282023E-12	0.304904E-13
HXUO2	-0.730582E-12	-0.810900E-13	0.745599E-13	-0.747184E-13
HXUO3	0.197090E-06	0.194026E-06	0.987587E-07	0.195776E-06
HG1	-0.001051	-0.000983	-0.000981	-0.000948
HG2	-0.001063	-0.00093	-0.000815	-0.000975
HG3	0.299013E-05	0.262269E-05	0.241880E-05	0.249976E-05
HG4	0.749049E-06	-0.111056E-05	-0.216687E-05	-0.856049E-06
HG5	0.000109	0.934310E-04	0.975523E-04	0.862389E-04
HG6	-0.555914E-06	-0.315801E-06	-0.260999E-06	-0.291334E-06
HS1	-0.218248E-04	-0.209216E-04	-0.210885E-04	-0.202049E-04
HS2	0.339179E-11	0.190500E-11	0.148388E-11	0.218215E-11
HS3	-0.653253E-05	-0.223413E-04	-0.184726E-04	-0.240488E-04
HS4	0.223087E-04	0.241331E-04	0.245412E-04	0.230538E-04
нс1 ј	-0.106468	-5.19297	-3.66743	-5.29681
HC2	0.00729	0.007684	0.007175	0.007672
нсз	-0.297600E-06	-0.307837E-06	-0.264192E-06	-0.307127E-06
нс4	0.201569E-05	0.630350E-05	0.332112E-05	0.643491E-05
HC5	0.129061E-04	0.477552E-05	0.325089E-05	0.483233E-05
HC6	-0.128594E-04	-0.618539E-05	-0.463086E-05	-0.625101E-05
нс7 i	0.275861E-11	0.820051E-12	0.438148E-12	0.809106E-12







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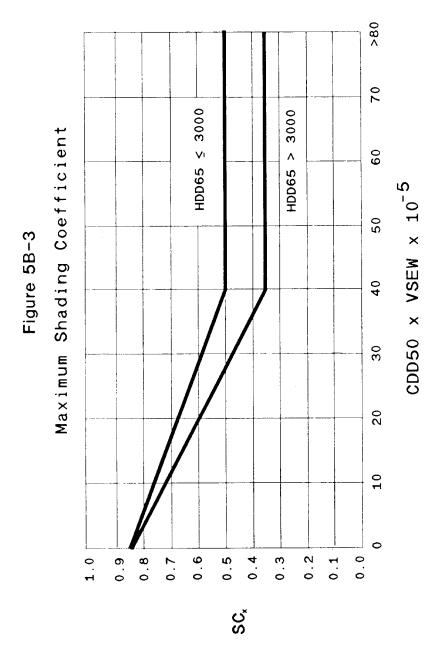
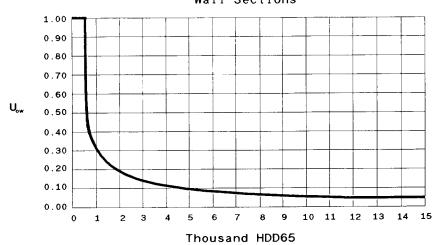


Figure 5B-4

Overall Thermal Transmittance of Opaque

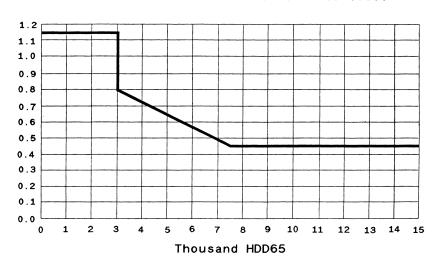
Wall Sections



Note: for HDD65 < 196,  $U_{ow} = 1.0$ for 196  $\leq$  HDD65  $\leq$  15000,  $U_{ow} = 42.787/HDD65^0.712$ 

Maximum Overall Thermal
Transmittance of Fenestration Assemblies

Figure 5B-5



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## § 435.106 Electric power and distribution.

#### 6.1 General

- 6.1.1 This section contains minimum requirements for all building electrical systems, except required emergency systems.
- 6.1.2 A building shall be considered in compliance with this section if the minimum requirements of section 6.3 are met.

#### 6.2 Principles of Design

- 6.2.1 Electric Distribution Systems
- 6.2.1.1 Transformers and generating units shall be sized as close as possible to the actual anticipated load (i.e., oversizing is to be avoided so that fixed thermal losses are minimized).
- 6.2.1.2 Distribution of electric power at the highest practical voltage and load selection at the maximum power

factor consistent with safety shall be considered. The use of distribution system transformers shall be minimized.

6.2.1.3 Tenant submetering can be one of the most cost-effective energy conservation measures available. A large portion of the energy use in tenant facilities occurs simply because there is no economic incentive to conserve.

#### 6.3 Minimum Requirements

- 6.3.1 Electrical Distribution System 6.3.1.1 All commercial or multi-family high rise residential buildings, having designed connected electric service over 250 kVA, shall have electrical energy consumption check metered on the basis of usage category or tenant occupancy, depending on conditions defined below. For buildings that are occupied by multiple tenants, the metering shall be per tenant, if the tenant has a connected load of 100 kVA or more. HVAC and service hot water systems, shared among tenants, need not meet this requirement but shall be separately metered.
- 6.3.1.2 The electrical power feeders for each facility for which check-metering is required shall be by tenant and shall be subdivided in accordance with the following categories:
- 6.3.1.2.1 Lighting and receptacle outlets;
- 6.3.1.2.2 HVAC and service water heating systems and equipment; and
- 6.3.1.2.3 Special occupant equipment or systems of more than 20 kW, such as elevators, computer rooms, kitchens, printing equipment, and baling presses.
- 6.3.1.2.4 Exception to Section 6.3.1.2:
- (a) 10% or less of the loads on a feeder may be from another usage category.
- 6.3.1.3 The power feeders for each category shall contain portable or permanent submetering prior to or within any primary or secondary distribution panels. Such provisions shall include a separate compartment or panel of adequate size and design to house the necessary voltage and current transformers. An accessible means of attaching clamp-on meters or split-core current transformers shall be provided.
- 6.3.1.4 The locations of these points of measurement may be central or distributed throughout the building, as